



Date **8/10/2021**

Time **1:30 PM - 3:30 PM**

Location **Zoom Link:**
<https://us02web.zoom.us/j/87612406831?pwd=SHVZRXJPOXppbjI4a0lGaiczTUNLQT09>

One Tap Mobile: +16699006833,,87612406831#,,,*419848#

Call-In: +1-669-900-6833 ; Meeting ID: 876 1240 6831 ; Passcode: 419848

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KRCD Board Meeting

KRCD Board of Directors

ACCESSIBILITY

Note: The public will be given the opportunity to address the Board on any item on the agenda before the Board's consideration of that item. The President may limit the total amount of time allocated for public testimony on particular issues for each individual speaker.

A person with a qualifying disability under the Americans with Disabilities Act of 1990 may request the District provide a disability related modification or accommodation in order to participate in any public meeting of the District. Such assistance includes appropriate alternative formats for the Agendas and Agenda packets used for any public meetings of the District. Requests for such assistance and for Agendas and Agenda packets shall be made in person, by telephone, facsimile, or written correspondence to the Secretary to the Board of Directors of Kings River Conservation District at the District offices: 4886 E Jensen, Fresno, CA, 93725, at least 48 hours before a public District meeting.

Materials related to any item on this Agenda submitted to the District at the time of or after distribution of the agenda packet are available for public inspection in the District's Office at 4886 E. Jensen Avenue, Fresno, CA during normal business hours or by calling (559) 237-5567.

Agenda - 10 August 2021

LINK:

<https://us02web.zoom.us/j/87612406831?pwd=SHVZRXJPOXppbjl4a0lGajczTUNLQT09>

1	CONVENE
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2	Additions to or Deletions from the Agenda
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Items may be added to the agenda solely in compliance with Brown Act requirements for such an action. Items may be deleted from the agenda for any reason.

3	Public Presentations or Comments
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Presentations or comments by the public on matters on the agenda and within the jurisdiction of the Board, limited to a timeframe set by the Board President.

4	Approval of Minutes
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The Board will be asked to approve the Minutes of the July 13, 2021 Regular Board Meeting.

5	Presentation Regarding Redistricting Criteria, Adoption of Criteria, Instruction for Redistricting Plan
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The Board will receive a presentation on:

- a. Legal and policy criteria governing redistricting
- b. Demographics of existing Board Divisions based on available estimates

The Board will be asked to adopt any additional desirable criteria and provide instructions for the preparation of a draft redistricting plan, via a Resolution as a separate agenda item.

6	Adoption of Resolution 21-02
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The Board will be asked to adopt Resolution 21-02: Specify Criteria to Guide the Realignment of Director Divisions, giving direction to the District's retained Counsel and selected Demographer.

- 7** **Water Conditions (KRWA Staff)**
- The Kings River Watermaster or Staff will give a report on the water storage on the Kings River system, inflow and outflow at Pine Flat Reservoir, and the available flood control space on the system.
-
- 8** **Directors' Reports**
- Each member of the Board will have the opportunity to report on meetings and conferences attended during the prior month either of interest to the District or on behalf of the District. No action will be taken.
-
- 9** **Staff Reports**
- a. David Merritt, General Manager
 - b. Cristel Tufenkjian, Director of External Affairs
 - c. Charlotte Gallock, Director of Water Resources
 - d. Brian Trevarrow, Chief Financial Officer; Financial Report
-
- 10** **Review of Monthly Disbursements (Paul Stanfield)**
- A member of the Board will report on their review of all bills paid subsequent to the last Board meeting, the current accounts payable, and will make a recommendation for ratification at the meeting.
-
- 11** **Adoption of Resolution 21-03**
- The Board will be asked to adopt Resolution 21-03: Authorization of Bank Signatories and Authorization for Transfer of Funds, establishing those officers and individuals who who may establish accounts and/or transfer or withdraw funds among or from those accounts.
-
- 12** **Approval of Proposed Weather Modification Program Consultant/Provider**
-
- 13** **Approval of Proposed Contract for Pine Flat Road Repairs**
- The Board will be asked to approve the proposed contract for repairs to Pine Flat Road as presented by staff.
-
- 14** **CLOSED SESSION - 2:30 p.m.**

Government Code Section 54956.9(d)(2) To confer with its Legal Counsel regarding exposure to one matter of potential litigation.

15 RETURN TO OPEN SESSION / REPORT ACTION

16 Next Meeting Date and Agenda Items

The date of the next meeting will be announced, and Directors may request that items be added to the next meeting's agenda.

Agenda

8/10/2021 01:30 PM - 03:30 PM

Link: <https://us02web.zoom.us/j/87612406831?pwd=SHVZRXXJPOXppbjI4a0lGajczTUNLQT09>

1 - CONVENE	6
2 - Additions to or Deletions from the Agenda	7
3 - Public Presentations or Comments	8
4 - Approval of Minutes	9
Attachments:	
7-13-2021 KRCD REGULAR MEETING MINUTES	10
5 - Presentation Regarding Redistricting Criteria, Adoption of Criteria, Instruction for Redistricting Plan	11
6 - Adoption of Resolution 21-02	12
Attachments:	
Res 21-02 Adopting Criteria for Realignment of Director Divisions	13
7 - Water Conditions (KRWA Staff)	14
Attachments:	
20210809_waterconditionsKRCD	15
8 - Directors' Reports	16
9 - Staff Reports	17
Attachments:	
Merritt Report	18
Tufenkjian Report	19
Gallock Report	20
Trevarrow Report	21
10 - Review of Monthly Disbursements (Paul Stanfield)	22
Attachments:	
July 2021 Disbursements	23
11 - Adoption of Resolution 21-03	24
Attachments:	
Res 21-03 Bank Signatories	25
12 - Approval of Proposed Weather Modification Program Consultant/Provider	26
13 - Approval of Proposed Contract for Pine Flat Road Repairs	27
Attachments:	
Pine Flat - Access Road Repair	28

14 - CLOSED SESSION - 2:30 p.m.	29
15 - RETURN TO OPEN SESSION / REPORT ACTION	30
16 - Next Meeting Date and Agenda Items	31

1

1 - CONVENE

2 - Additions to or Deletions from the Agenda

Items may be added to the agenda solely in compliance with Brown Act requirements for such an action. Items may be deleted from the agenda for any reason.

3 - Public Presentations or Comments

Presentations or comments by the public on matters on the agenda and within the jurisdiction of the Board, limited to a timeframe set by the Board President.

4 - Approval of Minutes

The Board will be asked to approve the Minutes of the July 13, 2021 Regular Board Meeting.

| For Decision

[#minutes](#) [#actionitem](#)

Attachments

[7-13-2021 KRCD REGULAR MEETING MINUTES.pdf](#)

7-13-2021 KRCD REGULAR MEETING MINUTES

4 - Approval of Minutes

Last modified: 8/3/2021

Minutes

**KINGS RIVER CONSERVATION DISTRICT
Board of Directors Meeting**

Date: July 13, 2021 – Tuesday
Time: 1:30 p.m.
Location: 4886 E. Jensen Avenue, Fresno

President Stanfield called the meeting to order at 1:30 p.m.

DIRECTORS PRESENT

Paul Stanfield, President
Gregory Beberian, Vice President (via Zoom)
David Cehrs, Ph.D.
Ceil W. Howe, Jr. (via Zoom)
Chris Kapheim (via Zoom)
Mark C. McKean
Mike Yoshimoto

DIRECTORS ABSENT

OTHERS PRESENT

KRCD Staff
David Merritt
Brian Trevarrow
Charlotte Gallock
Cristel Tufenkjian
Pascoe Bowen (via Zoom)
Corey McLaughlin

Consultants & Others
Steve Haugen (KRWA, via Zoom)

ROUTINE OPENING BUSINESS

1. Additions to or Deletions from the Agenda

None.

2. Public Presentations or Comments

None.

3. Approval of Minutes

It was moved by Director Kapheim, seconded by Director Cehrs, and unanimously carried by roll call vote, that the Minutes of the June 8, 2021 Regular Board Meeting and June 11, 2021 Special Board Meeting be approved as presented by staff during the meeting.

Roll Call Vote:

Director Stanfield: Aye
Director Beberian: Aye
Director Howe: Aye
Director Cehrs: Aye
Director Kapheim: Aye
Director McKean: Aye
Director Yoshimoto: Aye

4. Discussion and Approval of Salary and Benefits for General Manager

After discussion by the Board, it was moved by Director McKean, seconded by Director Yoshimoto, and unanimously carried by roll call vote, to approve a total salary (\$221,400) and benefits package (\$42,000), including a COLA of 3%, of \$263,400.00 for the General Manager position.

Roll Call Vote:

Director Stanfield: Aye
 Director Beberian: Aye
 Director Cehrs: Aye
 Director Howe: Aye
 Director Kapheim: Aye
 Director McKean: Aye
 Director Yoshimoto: Aye

5. Appointment of General Manager

It was moved by Director Cehrs, seconded by Director Howe, and unanimously carried by roll call vote, to appoint David Merritt as the General Manager of Kings River Conservation District.

Roll Call Vote:

Director Stanfield: Aye
 Director Beberian: Aye
 Director Cehrs: Aye
 Director Howe: Aye
 Director Kapheim: Aye
 Director McKean: Aye
 Director Yoshimoto: Aye

6. Appointment of Board Secretary

It was moved by Director Cehrs, seconded by Director Kapheim, and unanimously carried by roll call vote, to appoint David Merritt as Board Secretary for the Kings River Conservation District.

Roll Call Vote:

Director Stanfield: Aye
 Director Beberian: Aye
 Director Cehrs: Aye
 Director Howe: Aye
 Director Kapheim: Aye
 Director McKean: Aye
 Director Yoshimoto: Aye

REPORTS

7. Water Conditions

The Kings River Water Association Water Master, Steve Haugen, reported on water storage on the Kings River System, inflow and outflow at Pine Flat Reservoir, and the available flood control space on the system. Directors' questions were addressed.

8. Directors' Reports

Director Cehrs commented on his tour of Pine Flat power house, as well as on the potential crisis if next water year is as dry as the previous one.

9. Staff Reports

The Board received reports on the prior month's activities from members of the District management staff:

- a. David Merritt, Interim General Manager, reported the following:
 - i. The passing of Richard L. Schafer; a long-standing and active member of the water community in the Central Valley.
 - ii. Administrative matters affecting the District.
 - iii. Upcoming events and meetings of note, especially with local entities and interested parties, and the SWRCB Administrative Hearing Office process regarding Kings water licenses and Fully Appropriated Stream status.
 - iv. Summary of performance and maintenance activities at Pine Flat power plant; the FERC License Amendment progress; plans for development of Unit 4 at Pine Flat; and FERC License renewal process.
 - v. Flood Project activities, including continued work on the removal of invasive plant species and trash in the river channel.
- b. Cristel Tufenkjian, Director of External Affairs, reported the following:
 - i. GSA shared outreach efforts for the Kings Subbasin; historical, present, and future.
 - ii. Addressed questions from the Board Member on several items.
- c. Charlotte Gallock, Director of Water Resources, reported the following:
 - i. SGMA activities in both the Kings and Tulare Lake Subbasins, and developments and activities at the State level.
 - ii. Kings River Clean-up volunteer efforts.
 - iii. The final Phase II Isotope Study results and the plan for review to determine future areas of study/related actions.
 - iv. Addressed questions from the Board Members on several items.
- d. Brian Trevarrow, CFO/Auditor, presented expenditure to budget comparison reports for the period ending June 30, 2021. In addition, the monthly investment report for June 2021 was presented.

ACTION ITEMS

10. Review of Monthly Disbursements (Mark McKean)

It was moved by Director McKean, seconded by Director Cehrs, and unanimously carried by roll call vote, that bills in the amount of \$668,668.40, as presented in the schedule of Disbursements and Current Accounts Payable, be approved and ordered paid.

Roll Call Vote:

Director Stanfield: Aye
 Director Beberian: Aye
 Director Cehrs: Aye
 Director Howe: Aye
 Director Kapheim: Aye
 Director McKean: Aye
 Director Yoshimoto: Absent

11. Approval of Annual Report of Reimbursements

The Board received information from Brian Trevarrow, District Auditor, regarding the Annual Report of Reimbursements.

It was moved by Director Cehrs, seconded by Director McKean, and unanimously carried by roll call vote to approve the Annual Report of Reimbursements for the

Fiscal Year ended June 30, 2021, in accordance with Government Code Section 53065.5, as presented by staff.

Roll Call Vote:

Director Stanfield: Aye
Director Beberian: Aye
Director Cehrs: Aye
Director Howe: Aye
Director Kapheim: Aye
Director McKean: Aye
Director Yoshimoto: Aye

12. Next Meeting Date and Agenda Items (David Merritt)

Next regular meeting is 1:30 p.m. on August 10, 2021.

ADJOURNMENT

There being no further business, President Stanfield adjourned the meeting at 2:48 p.m.

Board Secretary

Board President

Approved on _____, 2021

5 - Presentation Regarding Redistricting Criteria, Adoption of Criteria, Instruction for Redistricting Plan

The Board will receive a presentation on:

- a. Legal and policy criteria governing redistricting
- b. Demographics of existing Board Divisions based on available estimates

The Board will be asked to adopt any additional desirable criteria and provide instructions for the preparation of a draft redistricting plan, via a Resolution as a separate agenda item.

| For Discussion

[#redistricting](#)

6 - Adoption of Resolution 21-02

The Board will be asked to adopt Resolution 21-02: Specify Criteria to Guide the Realignment of Director Divisions, giving direction to the District's retained Counsel and selected Demographer.

| For Decision

[#actionitem](#) [#resolutions](#)

Attachments

[Res 21-02 Adopting Criteria for Realignment of Director Divisions.pdf](#)

Res 21-02 Adopting Criteria for Realignment of Director Divisions

6 - Adoption of Resolution 21-02

Last modified: 7/30/2021

BEFORE THE BOARD OF DIRECTORS
OF THE KINGS RIVER CONSERVATION DISTRICT
FRESNO, CALIFORNIA

RESOLUTION NO. 21-02

**SPECIFY CRITERIA TO GUIDE THE
REALIGNMENT OF DIRECTOR DIVISIONS**

WHEREAS, in 2013, pursuant to Senate Bill No. 1090 (Stats. 2012, ch. 330, §§ 25-35), the Kings River Conservation District (“District” or “KRCD”) adopted a “by-division” method of election for members of the District’s governing board (the “Board”), in which candidates for the Board for the must reside within a specific geographic subarea of the District called a “director division” and are elected only by the voters of that division, and

WHEREAS, Section 28 of Senate Bill No. 1090 provides, “The board shall review the boundaries of the seven electoral divisions established pursuant to [this bill] before November 1 of the year following the year in which each decennial census is taken. If necessary, the board of directors shall, by resolution, adjust the boundaries of any divisions pursuant to Chapter 8 (commencing with Section 22000) of Division 21 of the Elections Code, except as otherwise provided in this act,” and

WHEREAS, California Elections Code § 22000 provides:

“(a) Each district required by its authorizing act to adjust division boundaries pursuant to this section shall, by resolution, after each federal decennial census, and using that census as a basis, adjust the boundaries of any divisions so that the divisions are, as far as practicable, equal in population and in compliance with Section 1973 of Title 42 of the United States Code, as amended, to the extent those provisions are applicable. In adjusting the boundaries of the district, the board may give consideration to the following factors (1) topography, (2) geography, (3) cohesiveness, contiguity, integrity, and compactness of territory, and (4) community of interests of the district,” and

WHEREAS, Though the COVID-19 pandemic delayed the Census Bureau’s release of its official redistricting data from March 2021 to August 16, 2021, preliminary population estimates indicate that some adjustments will be necessary to bring the director divisions into compliance with the equal population requirements of federal and state law, and

WHEREAS, To comply with S.B. 1090 by the November 1, 2021 deadline, the District has retained experienced legal counsel to advise it on the process of re-aligning the existing director divisions and has retained an experienced redistricting/demographic consultant to prepare draft director division maps, and

WHEREAS, On August 10, 2021, the Board and the public received presentations from its consultants regarding the procedures and legal and policy criteria governing redistricting and the estimated demographics of the District's current director divisions, and

WHEREAS, On August 10, 2021, following the presentations, the Board opened the floor to comment from the public regarding appropriate criteria to guide the realignment of the existing director divisions, and

WHEREAS, The Board has fully considered the presentations of its consultants and all of the public comments received, and

WHEREAS, The Board now wishes to adopt criteria to guide the realignment of director divisions consistent with legal requirements, including reasonably equal population and Section 2 of the federal Voting Rights Act, and which address other concerns and considerations important to the District.

NOW, THEREFORE, BE IT RESOLVED as follows:

A. The above recitals are true and correct.

B. The Board of Directors hereby adopts the criteria identified in Exhibit A to this Resolution as criteria to guide the realignment of director divisions for governing board elections in the District in 2022 and thereafter.

C. The District's redistricting demographic consultant is instructed to formulate one or more director division plan scenarios based upon the criteria specified in Exhibit A (attached) for review by the public at a public hearing and for consideration by the Board of Directors at a future meeting.

D. The General Manager shall consult with legal counsel to resolve any legal issues necessary to give effect to this Resolution.

THE FOREGOING RESOLUTION was passed and adopted by the Board of Directors of the Kings River Conservation District this 10th day of August 2021, by the following vote:

AYES:

NOES:

ABSENT:

President

ATTEST: _____
Secretary

EXHIBIT A

Specification of Criteria to Guide the Realignment of Director Divisions

1. The boundaries of the director divisions shall be realigned so that the divisions are substantially equal in population as defined by law.
2. The boundaries of the director divisions shall not be gerrymandered in violation of the principles established by the United States Supreme Court in *Shaw v. Reno*, 509 U.S. 630 (1993), and its progeny.
3. The boundaries of the director divisions shall be realigned so that the director divisions do not result in a denial or abridgement of the right of any citizen to vote on account of race or color as provided in Section 2 of the federal Voting Rights Act.
4. The boundaries of the director divisions shall observe communities of interest, including the current director divisions, rural or urban populations, municipalities, social interests, agricultural, industrial or service industry interests, and the like, insofar as practicable.
5. The boundaries of the director divisions shall be compact, insofar as practicable.
6. The boundaries of the director divisions shall be created to contain cohesive, contiguous territory, insofar as practicable. In determining whether a division is contiguous, the Board may take into account the existence of numerous incorporated islands within the boundaries of KRCD that are not part of the District.
7. The boundaries of the director divisions may observe topography and geography, such as the existence of mountains, flat land, forest lands, man-made geographical features such as highways and canals, etc., as natural boundaries between director divisions, insofar as practicable.
8. Unless otherwise required by law, the director divisions shall be created using whole census blocks.
9. The boundaries of the director divisions may avoid the “pairing” of incumbents in the same director division, insofar as this does not conflict with the constitutions and laws of the State of California and the United States.
10. The boundaries of the director divisions shall comply with such other factors which become known during the redistricting process and are formally adopted by the Board of Directors.

SECRETARY'S CERTIFICATE

I, David M. Merritt, Secretary of Kings River Conservation District, hereby certify that the foregoing is a full, true and correct copy of a Resolution duly adopted at a regular meeting of the Board of Directors of said District duly and regularly held at the regular meeting place thereof on the 10th day of August 2021, of which meeting all of the members of said Board of Directors had due notice and at which a majority thereof were present.

WITNESS my hand and the seal of Kings River Conservation District this 10th day of August 2021.

Secretary to the Board

(Seal)

7 - Water Conditions (KRWA Staff)

The Kings River Watermaster or Staff will give a report on the water storage on the Kings River system, inflow and outflow at Pine Flat Reservoir, and the available flood control space on the system.

| For Information

Attachments

[20210809_waterconditionsKRCD.pdf](#)

[20210809 waterconditionsKRCD](#)

7 - Water Conditions (KRWA Staff)

Last modified: 8/9/2021

KINGS RIVER WATER ASSOCIATION

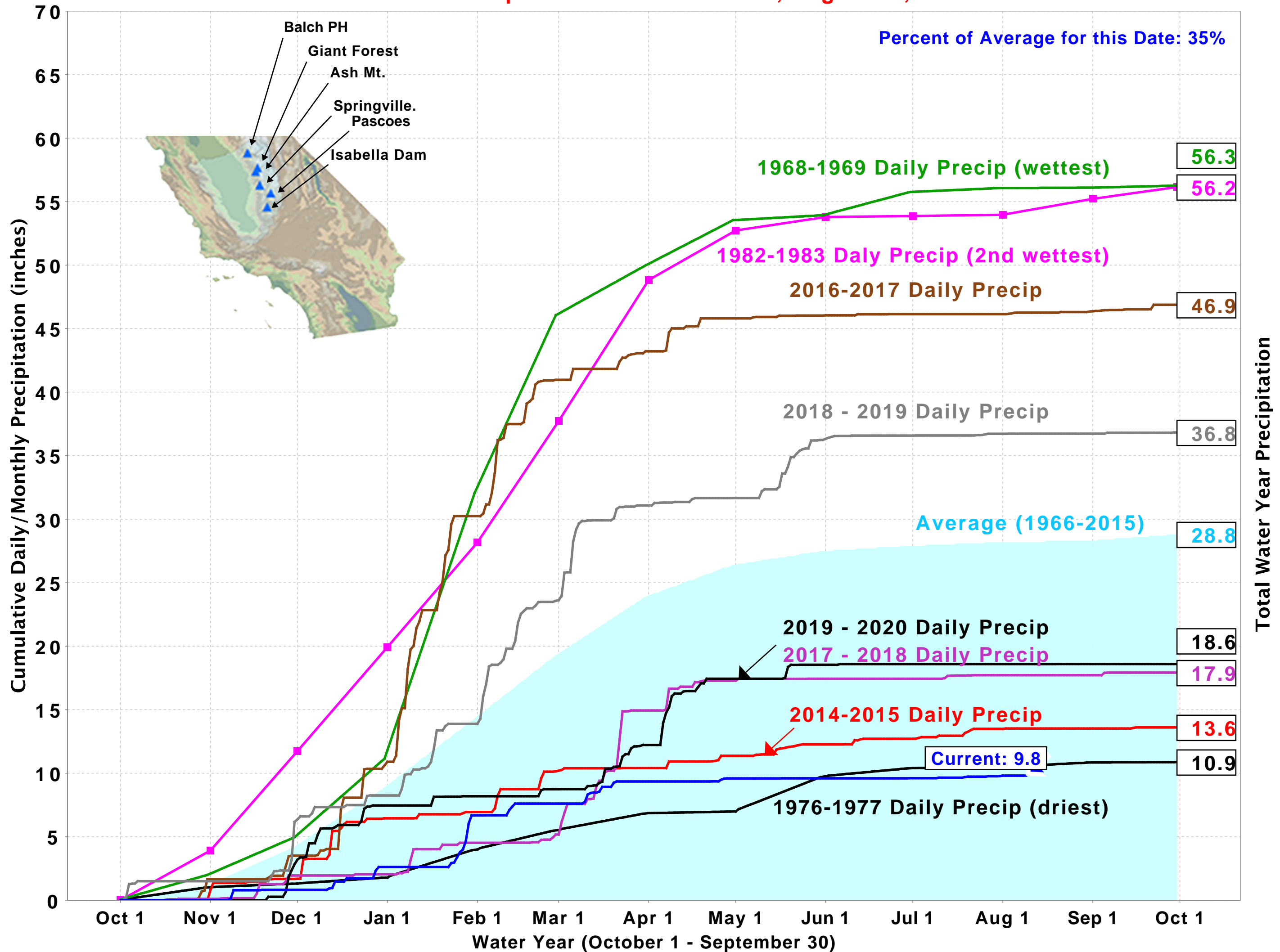
4888 EAST JENSEN AVE.

FRESNO, CALIFORNIA

PRELIMINARY WATER CONDITIONS

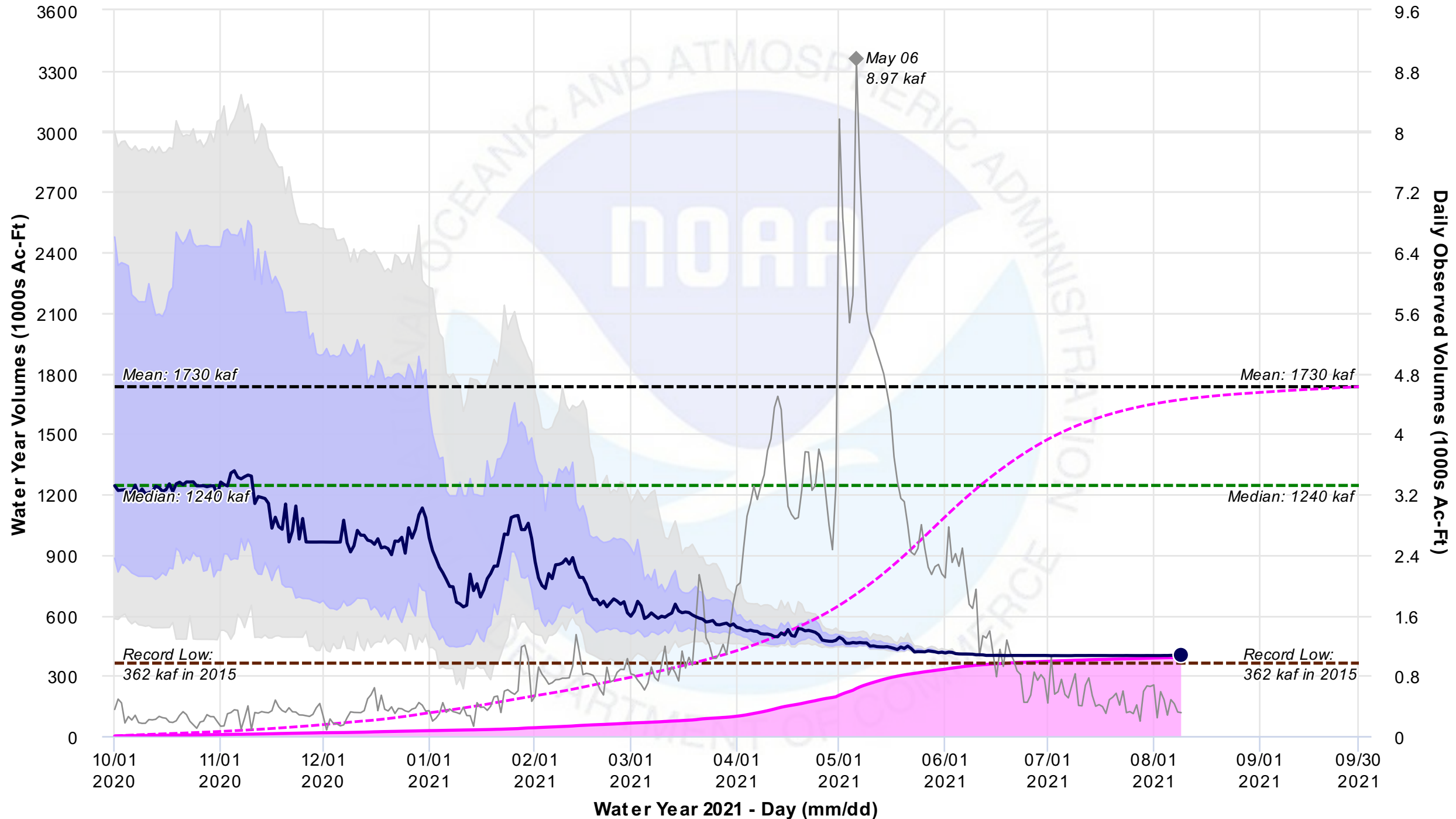
Storage	<i>Sunday, August 8, 2021</i>	<i>Midnight</i>		
Pine Flat	24 Hr. Storage Change	-1,372	202,907	A.F.
Upstream	24 Hr. Storage Change	-845	115,605	A.F.
Subtotal			318,512	A.F.
Less P.G. & E.			-60,000	A.F.
	Net K.R.W.A.		258,512	A.F.
Vacant Space	<i>Sunday, August 8, 2021</i>			
Pine Flat			797,093	A.F.
Upstream			138,395	A.F.
	Total		935,488	A.F.
Inflow	<i>Sunday, August 8, 2021</i>			
Calculated Natural Flow at Piedra			195	C.F.S.
Available for Distribution	<i>Monday, August 9, 2021</i>	<i>7:00 AM</i>		
Pine Flat Release			1,193	C.F.S.
Mill & Hughes Creeks			0	C.F.S.
Friant-Kern			0	C.F.S.
	Total Available		1,193	C.F.S.
Precipitation at Pine Flat				
October 1 - August 8, 2021			7.43	Inches
Average for Date			19.07	Inches
Percent of Average			39.0%	

Tulare Basin Precipitation: 6-Station Index, August 09, 2021



KINGS - PINE FLAT DAM, BLO (PFTC1) 08/09/2021
Median Forecast: 401 kaf | 23% of Mean | 32% of Median

Created: 08/09/2021 at 08:35 AM PDT



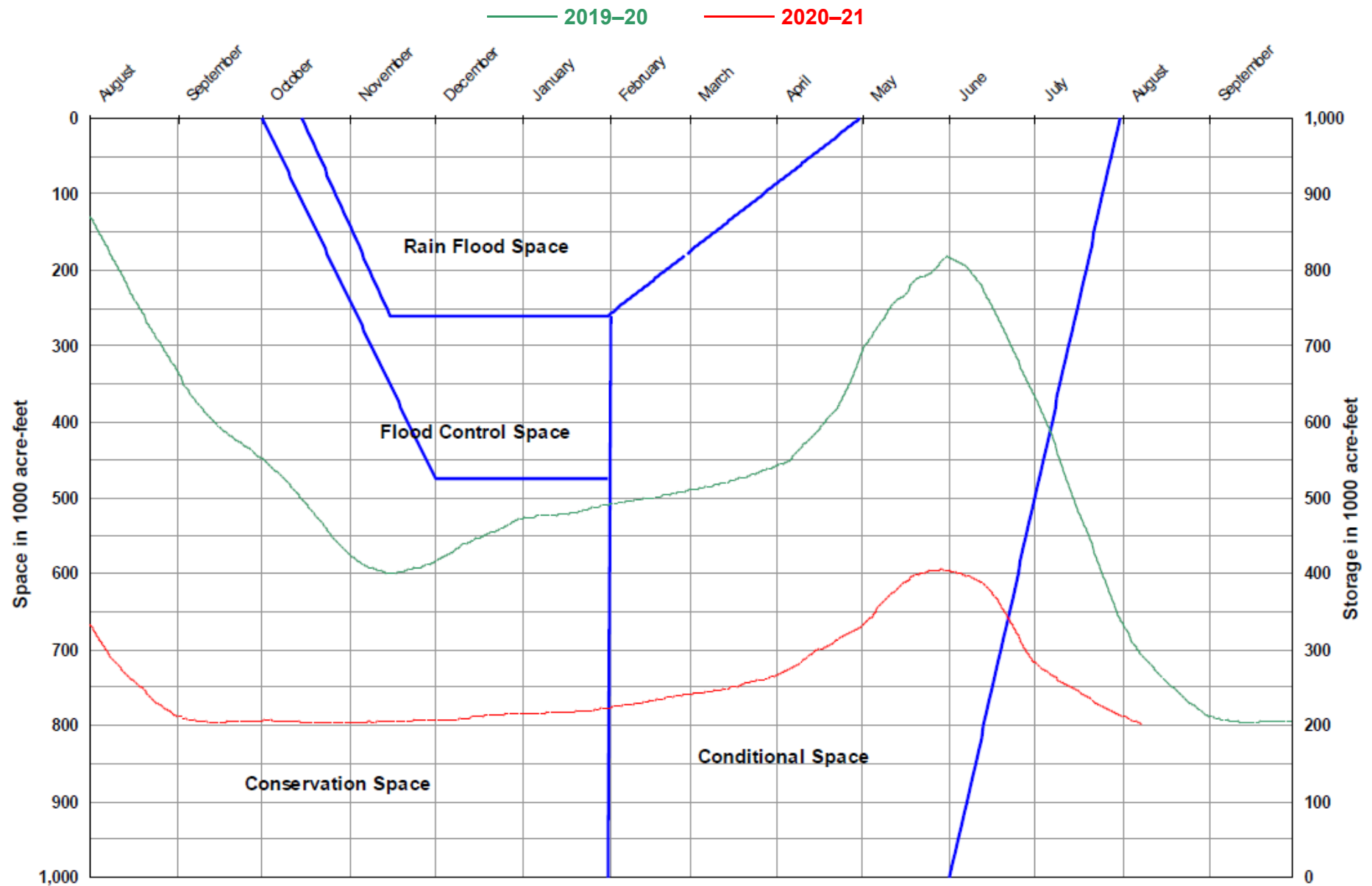
Observed to Date Percent of Mean: 23% (390 kaf) Water Year to Date Mean: 1670 kaf
Historical Water Year Vol Max: 4290 kaf in 1983 Historical Water Year Vol Min: 362 kaf in 2015

This product only considers meteorological uncertainty and does not account for hydrologic uncertainty.

Legend entries below can be toggled on/off.

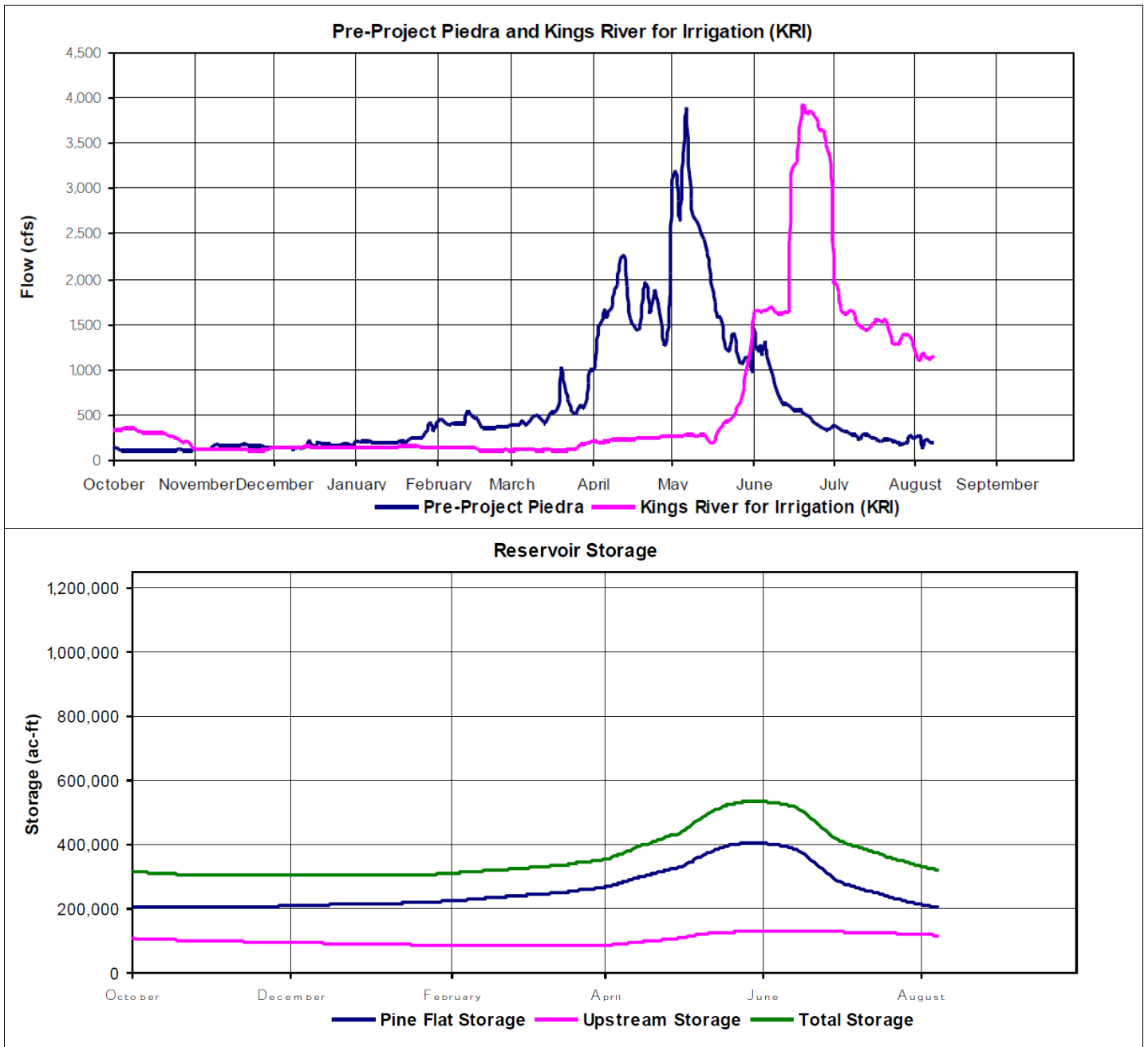
- | | | | | |
|-------------------|-----------------------|------------------------|------------------------|-------------------------|
| -- WY Volume Mean | -- WY Volume Median | WY to Date Obs | WY to Date Mean | Daily Obs |
| ◆ Obs Peak | ● ESP WY Vol Fcst 50% | ESP WY Vol Fcst 25/75% | ESP WY Vol Fcst 10/90% | ESP WY Vol Fcst Max/Min |
| --- Record Low | --- Record High | | | |

PINE FLAT LAKE Flood Control Diagram



Kings River Water Association 2020–2021 Water Year Hydrologic Data

October 1 to August 8



Pre-Project Piedra		Date
Water Year:	384,613 af	YTD
Maximum:	3,891 cfs	5/6/2021
Minimum:	99 cfs	10/5/2020
April-July Runoff:	284,233 af	YTD
% of Average:	23.28%	YTD

Precipitation at Pine Flat		Date
Water Year:	7.43in	YTD
Average:	18.79in	YTD
% of Average:	39.55%	YTD

Kings River for Irrigation		Date
Total K.R.I.:	369,578 af	YTD
Maximum:	3,929 cfs	6/20/2021
Minimum:	100 cfs	2/21/2021

Storage		Date
Pine Flat (Max.):	405,717 af	5/29/2021
Pine Flat (Min.):	202,907 af	8/8/2021
Upstream (Max.):	131,342 af	6/14/2021
Upstream (Min.):	83,319 af	3/20/2021

8 - Directors' Reports

Each member of the Board will have the opportunity to report on meetings and conferences attended during the prior month either of interest to the District or on behalf of the District. No action will be taken.

| For Information

9 - Staff Reports

- a. David Merritt, General Manager
- b. Cristel Tufenkjian, Director of External Affairs
- c. Charlotte Gallock, Director of Water Resources
- d. Brian Trevarrow, Chief Financial Officer; Financial Report

| For Information

Attachments

[Merritt Report.pdf](#)

[Tufenkjian Report.pdf](#)

[Gallock Report.pdf](#)

[Trevarrow Report.pdf](#)

Merritt Report


9 - Staff Reports

Last modified: 8/3/2021

August 2, 2021

Memorandum

TO: Board of Directors

FROM: David M. Merritt, General Manager 

SUBJECT: Monthly Status Report – July 2021

This memorandum has been prepared to supplement the monthly reports of the District's management team and to highlight specific activities for the month of July 2021.

DISTRICT ACTIVITIES

COVID-19 – all staff continue to follow CDC preventive measures.

At the July meeting of the KRCD Board of Directors, I was officially named General Manager. Post, I have been meeting with all managers providing my vision concerning the overall organizational structure and areas of improvement. I have added Chief Engineer to Charlotte Gallock's role. In this capacity, she will assume oversight of Flood Operation and Maintenance. I am also evaluating a prior organizational assessment performed by Bryce Consulting in 2015 and plan to meet with our internal team in late August to discuss and develop an action plan for improvements.

Fresno County LAFCo executive board will hear again, on August 11th, the requested sphere of influence (SOI) increase for Sierra Resource Conservation District. Fresno ID, Alta ID, Consolidated ID, and Central Kings GSA have submitted a joint letter of opposition (attached). The current overlap with KRCD is 76,417 acres and would increase to 163,492 acres (12% of the KRCD SOI). Per Fresno County LAFCo the KRCD SOI is 1,311,146 acres as of their last report (2007).

The governor issued a Proclamation on July 30th concerning power generation needs around CAISO declared emergencies (attached). This is opening the door for multiple types of generation to help balance system needs. I have provided this to the Gualco Group to better understand from a regulatory perspective and plan to meet with them further in early August.

JEFF L. TAYLOR PINE FLAT POWER PLANT

Reservoir Status:

The reservoir elevation began the month at 790.57 feet (ft.) and storage of 286,265 acre-feet (AF). As of August 1, 2021, the reservoir elevation was 765.09 ft. and storage of 214,255 AF. Turbine

discharge for the month was 89,702 AF. Discharge through the turbine bypass system was 3,539 AF. Spill from the dam was zero AF and no flow from Mill and Hughes Creeks.

Power Plant Generation:

Produced 14,422.7 NET MWhrs for the month of July 2021 - \$255,171 gross revenue. The annual energy rate escalation was performed per the Power Purchase Agreement between CDWR and KRCD – the effective rate for the 2021/22 budget year will be the floor rate of 0.0076 per kWh.

Unit Status:

Unit #	Gross MWhrs	In-Service Hours	Out of Service Hours (Outage)
1	1,339.66	130.72	0
2	1,938.09	131.38	0
3	11,577.65	613.33	0
TOTAL	33,650.71		

Administrative:

On July 15, the bid reception / opening occurred at the District office for the Pine Flat entry road repair project. Five proposals were received, publicly opened, and read. Each bid package will be evaluated internally, and a recommendation made to the Board at their August meeting.

CBIZ Valuation Group performed an onsite visit July 26 to gather information for the requested updated facility appraisal from our insurance carrier (Boiler & Machinery).

Operations & Maintenance:

- Routine preventive maintenance tasks completed.
- Completed the additional online relay verification requirements with PG&E post the microprocessor element enhancements performed last maintenance cycle.
- All temporary scaffolding utilized for the computational fluid dynamic modeling project has been removed from the turbine bypass and penstocks.
- Staff are working with CDWR on upcoming SCADA (communication) needs from the facility to CAISO to meet new NERC requirements.

Environmental, Health and Safety (EH&S):

Facility safety record as of August 1, 2021 – 1,283 days without a lost-time incident.

Regulatory Compliance:

The following items were submitted:

- Energy Information Administration:
 - EIA Form 923M – monthly report of generation
- California Energy Commission
 - Quarterly report (Form 1304) submitted for second quarter 2021

FERC (P-2741):

No report currently.

NERC/WECC Compliance:

All monthly inspections were completed, and the reports filed in the program – North American Electric Reliability Corporation (NERC) Generating Availability Data System (GADS) updated.

Completed the NERC MOD-025 five-year verification of each generators reactive power capability and provided report to PG&E.

CN Utilities completed the annual right of way assessment of the transmission line for potential vegetation issues on July 6.

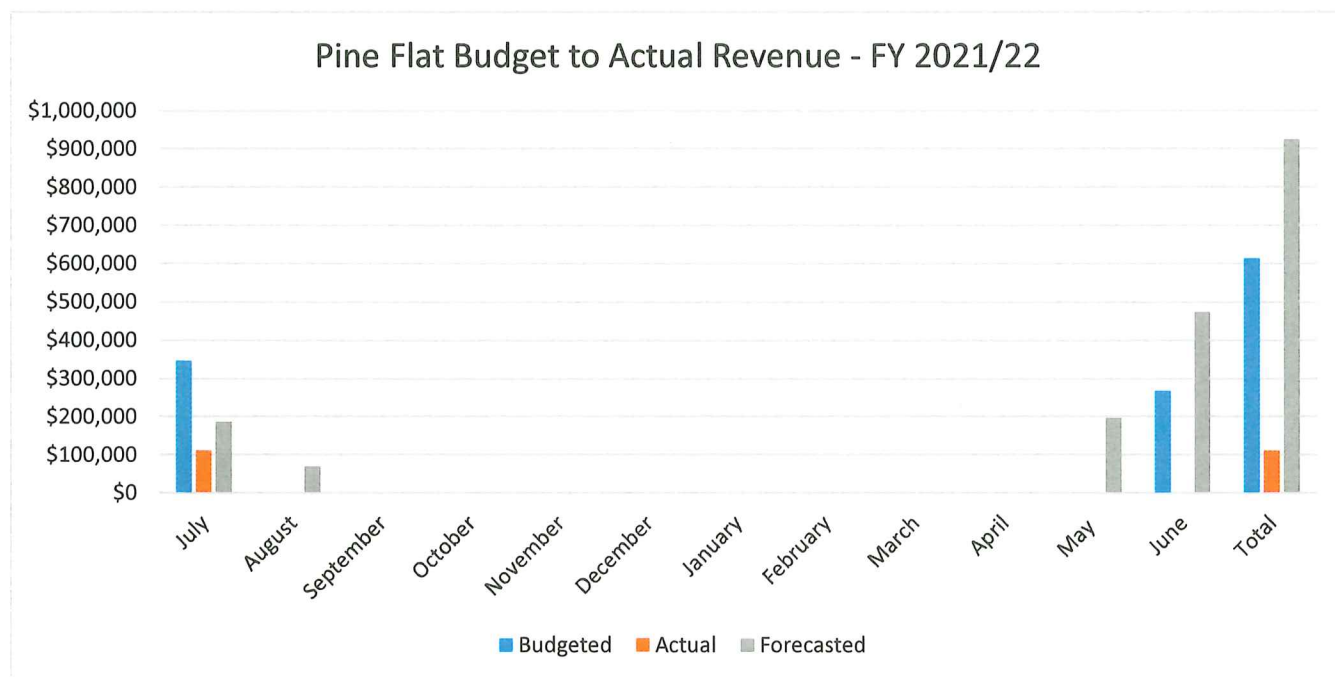
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Personnel:

The Buyer position has opened – plans to fill are being discussed internally.

Forecast / Reports:

The monthly Power Generation and Reservoir Forecast for the twelve-month period commencing August 1, 2021, is attached.



POWER GENERATION DEVELOPMENT

Pine Flat – Unit 4:

California Department of Fish and Wildlife are unwilling to waive three-stage consultation for the following reasons: 1) water quality and 2) public access. We have discussed this in depth with our FERC attorney and are regrouping on the FERC Non-Capacity Application and preparing for the three-stage consultation process. This may delay the project up to six months.

Staff continue to work with CDWR on the development of a form of agreement for this project. DWR's and KRCD's counsel (David Pepper – Braun-Blaising-Smith-Wynne) met on July 20 to discuss the format and needs. Internal staff met on July 28 to confirm the direction that is being taken.

Our modeling engineering consultant continues to input data into the computational flow dynamic model based on actual observed values from the onsite test. We anticipate the model results later in August and will then proceed with planning needs post analysis.

FLOOD DIVISION

Operations and Maintenance Activities:

- Levee grading – 1 mile.
- Levee mowing – 5.5 miles.
- Channel mowing / discing – 350 acres.
- Weed control (spraying) along levee – 12 miles.
- Rodent control program – continuous over month.
- Sediment removed from channel – 19,000 cubic yards.

Environmental, Health and Safety (EH&S):

Safety record as of July 1, 2021 – 1,247 days without a lost time incident.

Personnel:

No update currently.

GRANT ACTIVITIES

McMullin On-Farm Flood Water Project (Terranova):

The final Flood Capture and Management Plan along with the Operations & Maintenance Plan is expected the week of August 9th.

Governance structure development – a meeting with Terranova and the KRCD board ad hoc committee occurred on July 16th. Additional briefings are scheduled for August 10th.

Prop 68 – Conservation Grant / in partnership with Tulare Lake RCD:

Work completed over the month:

- The PT-300 (Tracked Mulcher) continues to remove invasive vegetation along the Clarks Fork and has chipped ten existing brush piles.
- Trash removed from the river – 29,920 pounds over the month.

DMM/dmr



4886 East Jensen Avenue
Fresno, California 93725

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www.krcdd.org

August 2, 2021

Memorandum

TO: Board of Directors

FROM: David M. Merritt, General Manager

SUBJECT: Monthly Status Report – July 2021

This memorandum has been prepared to supplement the monthly reports of the District's management team and to highlight specific activities for the month of July 2021.

DISTRICT ACTIVITIES

COVID-19 – all staff continue to follow CDC preventive measures.

At the July meeting of the KRCDD Board of Directors, I was officially named General Manager. Post, I have been meeting with all managers providing my vision concerning the overall organizational structure and areas of improvement. I have added Chief Engineer to Charlotte Gallock's role. In this capacity, she will assume oversight of Flood Operation and Maintenance. I am also evaluating a prior organizational assessment performed by Bryce Consulting in 2015 and plan to meet with our internal team in late August to discuss and develop an action plan for improvements.

Fresno County LAFCo executive board will hear again, on August 11th, the requested sphere of influence (SOI) increase for Sierra Resource Conservation District. Fresno ID, Alta ID, Consolidated ID, and Central Kings GSA have submitted a joint letter of opposition (attached). The current overlap with KRCDD is 76,417 acres and would increase to 163,492 acres (12% of the KRCDD SOI). Per Fresno County LAFCo the KRCDD SOI is 1,311,146 acres as of their last report (2007).

The governor issued a Proclamation on July 30th concerning power generation needs around CAISO declared emergencies (attached). This is opening the door for multiple types of generation to help balance system needs. I have provided this to the Gualco Group to better understand from a regulatory perspective and plan to meet with them further in early August.

JEFF L. TAYLOR PINE FLAT POWER PLANT

Reservoir Status:

The reservoir elevation began the month at 790.57 feet (ft.) and storage of 286,265 acre-feet (AF). As of August 1, 2021, the reservoir elevation was 765.09 ft. and storage of 214,255 AF. Turbine

discharge for the month was 89,702 AF. Discharge through the turbine bypass system was 3,539 AF. Spill from the dam was zero AF and no flow from Mill and Hughes Creeks.

Power Plant Generation:

Produced 14,422.7 NET MWhrs for the month of July 2021 - \$255,171 gross revenue. The annual energy rate escalation was performed per the Power Purchase Agreement between CDWR and KRCD – the effective rate for the 2021/22 budget year will be the floor rate of 0.0076 per kWh.

Unit Status:

Unit #	Gross MWhrs	In-Service Hours	Out of Service Hours (Outage)
1	1,339.66	130.72	0
2	1,938.09	131.38	0
3	11,577.65	613.33	0
TOTAL	33,650.71		

Administrative:

On July 15, the bid reception / opening occurred at the District office for the Pine Flat entry road repair project. Five proposals were received, publicly opened, and read. Each bid package will be evaluated internally, and a recommendation made to the Board at their August meeting.

CBIZ Valuation Group performed an onsite visit July 26 to gather information for the requested updated facility appraisal from our insurance carrier (Boiler & Machinery).

Operations & Maintenance:

- Routine preventive maintenance tasks completed.
- Completed the additional online relay verification requirements with PG&E post the microprocessor element enhancements performed last maintenance cycle.
- All temporary scaffolding utilized for the computational fluid dynamic modeling project has been removed from the turbine bypass and penstocks.
- Staff are working with CDWR on upcoming SCADA (communication) needs from the facility to CAISO to meet new NERC requirements.

Environmental, Health and Safety (EH&S):

Facility safety record as of August 1, 2021 – 1,283 days without a lost-time incident.

Regulatory Compliance:

The following items were submitted:

- Energy Information Administration:
 - EIA Form 923M – monthly report of generation
- California Energy Commission
 - Quarterly report (Form 1304) submitted for second quarter 2021

FERC (P-2741):

No report currently.

NERC/WECC Compliance:

All monthly inspections were completed, and the reports filed in the program – North American Electric Reliability Corporation (NERC) Generating Availability Data System (GADS) updated.

Completed the NERC MOD-025 five-year verification of each generators reactive power capability and provided report to PG&E.

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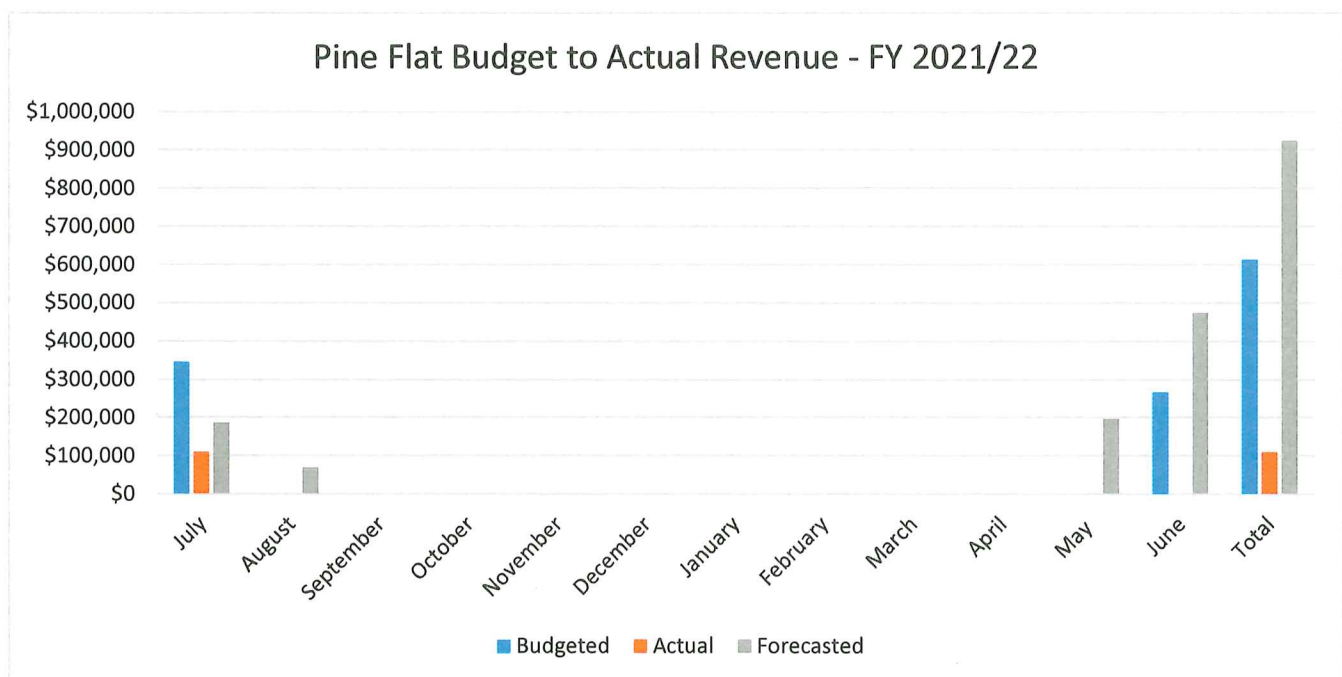
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DMM/dmr

EXECUTIVE DEPARTMENT
STATE OF CALIFORNIA

PROCLAMATION OF A STATE OF EMERGENCY

WHEREAS Californians are experiencing the impacts of climate change firsthand, from droughts to wildfires to heatwaves to floods to rising seas to mudslides to vanishing snowpacks; and

WHEREAS the effects of climate change threaten the health and safety of Californians, as well as the State's access to clean and reliable energy; and

WHEREAS in April, May, and July 2021, I proclaimed states of emergency because of severe drought conditions in 50 counties; and

WHEREAS because of drought conditions, water supplies in California's reservoirs have dropped to levels so low that hydroelectric power plants have had to reduce or cease production, leading to a reduction of nearly 1,000 megawatts of capacity and further exacerbating the drought's impact on California; and

WHEREAS in June and July 2021, I proclaimed states of emergency because of record-breaking extreme heat events that hit California and other Western states, increasing residents' demand and putting significant demand and strain on California's energy grid; and

WHEREAS at the same time as the July 2021 Extreme Heat Event, the Bootleg Fire in Southern-Central Oregon threatened the California-Oregon Intertie, which delivers power from the Pacific Northwest into California, and reduced electricity supply into California by almost 4,000 megawatts; and

WHEREAS many other transmission lines are located in high fire threat areas, including lines located in other states on which California depends, and thus wildfires are likely to continue impacting California's energy supply unpredictably during this wildfire season; and

WHEREAS because of the accelerating and compounding effects of continuing wildfires, ongoing drought, and extreme heat conditions caused by climate change, California currently faces an additional projected energy supply shortage of up to 3,500 megawatts during the afternoon-evening "net-peak" period of high power demand on days when there are extreme weather conditions, which is even greater than projected in May 2021; and

WHEREAS in July 2021, the California Independent System Operator (CAISO) sought additional resources for summer 2021 through its Capacity Procurement Mechanism but sufficient resources were not available to make up for the projected shortfall; and

WHEREAS it is necessary to take immediate action to reduce the strain on the energy infrastructure, increase energy capacity, and make energy supply more resilient this year to protect the health and safety of Californians; and

WHEREAS there is insufficient time or supply to install new energy storage or zero-carbon energy projects to address the immediate shortfall of up to 3,500 megawatts during extreme weather events that is now projected for this summer; and

WHEREAS until additional clean energy projects are online, it is essential to minimize, to the greatest extent possible, emissions resulting from additional energy production needed to avoid the shortfall in 2021, and to promptly mitigate the effect of those emissions to protect the health and safety of Californians; and

WHEREAS wildfire, drought, and extreme heat events are likely to persist through this summer and recur next summer, and impact several Western states simultaneously, posing further threats to California's energy supply and limiting our ability to import additional energy into the State; and

WHEREAS a second summer of extreme drought, heat, and fire in 2022 would pose an even more grave threat to California's energy supply, unless additional actions to increase California's energy infrastructure and capacity begin now; and

WHEREAS it is already too late, under normal procedures, to bring additional sources of energy online in time to address the previously unforeseen shortfall of up to 5,000 megawatts that is now projected for the summer of 2022 given the now-apparent likelihood that trends of drought, wildfire, and heatwaves continue into next year, making it necessary to take further action immediately; and

WHEREAS in 2018, California enacted Senate Bill 100, a landmark policy requiring that zero-carbon energy resources supply 100 percent of electric retail sales to customers by 2045; and

WHEREAS in March 2021, the California Energy Commission, California Air Resources Board, and California Public Utilities Commission, released a joint agency report outlining paths to reach the goal of 100 percent clean electricity by 2045; and

WHEREAS even more rapid procurement and deployment of clean energy production is necessary to end the vicious cycle in which generating energy contributes to the very climate-impacted emergencies that threaten energy supply; and

WHEREAS actions to accelerate procurement and deployment of clean energy projects will help prevent future emergency shortfall situations, and advance the State's progress toward achieving its clean energy goals, including the retirement of fossil fuel resources; and

WHEREAS under the provisions of Government Code section 8558, subd. (b), I find that conditions of extreme peril to the safety of persons and property exist throughout California due to the combined effects of drought, wildfire, and extreme heat on the State's energy system; and

WHEREAS under the provisions of Government Code section 8558, subd. (b), I further find that conditions of extreme peril to the safety of persons and property exist due to rapid, unforeseen, sudden, and severe energy shortages throughout California caused by these climate events; and

WHEREAS under the provisions of Government Code section 8558, subd. (b), I find that responding to the sudden and severe energy shortages requires extraordinary measures beyond the authority vested in the California Public Utilities Commission; and

WHEREAS under the provisions of Government Code section 8625, subd. (c), I find that local authority is inadequate to cope with the magnitude and impacts of the conditions of extreme peril; and

WHEREAS under the provisions of Government Code section 8571, I find that strict compliance with various statutes, regulations, and orders specified in this proclamation would prevent, hinder, or delay appropriate actions to prevent and mitigate the effects of the conditions of extreme peril.

NOW, THEREFORE, I, GAVIN NEWSOM, Governor of the State of California, in accordance with the authority vested in me by the State Constitution and statutes, including the California Emergency Services Act, and in particular, Government Code sections 8567, 8571, 8625, and 8627, **HEREBY PROCLAIM A STATE OF EMERGENCY** to exist in California.

IT IS HEREBY ORDERED THAT:

1. All agencies of state government shall use and employ state personnel, equipment, and facilities or perform any and all activities consistent with the direction of the Governor's Office of Emergency Services and the State Emergency Plan. Also, all residents are to obey the direction of emergency officials with regard to this emergency in order to protect their safety.
2. All energy agencies shall act immediately to achieve energy stability during this emergency, and the California Public Utilities Commission is requested to do the same. In particular, the California Energy Commission is directed, and the California Public Utilities Commission and the CAISO are requested, to work with the State's load serving entities on accelerating plans for the construction, procurement, and rapid deployment of new clean energy and storage projects to mitigate the risk of capacity shortages and increase the availability of carbon-free energy at all times of day.
3. To provide incentives for large energy users to reduce their electricity demand when an extreme heat event, a sudden and

severe reduction in transmission capacity (including reductions due to wildfire), or both, are projected to result in acute energy shortages this summer, the Department of Finance is directed to provide payments to fund electrical demand reduction programs to be established by California utilities, in accordance with the requirements below. Payment shall be made to any investor-owned utility or publicly owned utility for the eligible costs of an incentive payment program, including reasonable administrative costs, that the Department of Finance, in consultation with the CAISO, the California Energy Commission, and the California Public Utilities Commission, determines, based on documentation submitted by the utility, satisfies the following requirements:

- a. The utility must operate the program through and no later than October 31, 2021;
- b. The utility must require that its participating customers, as a condition of receiving incentive payments from the utility under the program, commit to reduce their electricity demand by a preset minimum number of kilowatts per hour for all periods of time as to which the CAISO publishes notice that load reduction under such programs is necessary, which periods shall be only within the time of a CAISO Grid Warning or Grid Emergency;
- c. The utility must permit participating customers to shift to back up generation (including any method of generation permitted by Paragraphs 4.a and 4.b of this proclamation) during the period specified in subparagraph (b) of this Paragraph;
- d. The utility must pay participating customers \$2 per kilowatt hour reduced during the period specified in subparagraph (b);
- e. The utility must pay participating customers \$0.75 per kilowatt hour committed if the CAISO has issued a day-ahead Alert and the utility has directed participating customers to prepare to reduce their load under the program, but then the CAISO does not ultimately publish notice that load reduction under such programs is necessary;
- f. The utility must prohibit participating customers from participating in both the Emergency Load Reduction Program and this program, and participating customers may only participate with respect to an amount of reduced electricity demand that is incremental to an obligation to reduce load that the participating customer has agreed to under another demand response program providing compensation for reducing load;
- g. The utility must require that participating customers, upon enrollment, report to the utility how much (if any) backup

generation they intend to use during the periods of load reduction specified in subparagraph (b), and if available, information on whether the backup generation is portable or stationary, and the federal emissions tier for each generator;

- h. The utility must provide to the California Air Resources Board the information collected under subparagraph (g), plus an estimate of total load reduction achieved by ZIP code, each month; and
- i. The utility must provide to the Department of Finance documentation establishing the utility's procedures for verifying the amount of load reduced by participating customers for purposes of calculating payments as specified in subparagraph (d), and for confirming that participating customers are not also receiving compensation under the Emergency Load Reduction Program or other demand response program as specified in subparagraph (f), and the utility must agree that determination of the sufficiency of the documentation required by this subparagraph shall be in the sole discretion of the Department of Finance, in consultation with the CAISO, the California Energy Commission, and the California Public Utilities Commission; and
- j. The utility must agree to provide, upon request of the Department of Finance, necessary documentation evidencing the claimed costs of the incentive program for which the utility seeks payment.

To the extent it would otherwise apply to actions under this Paragraph, Chapter 3.5 (commencing with section 11340) of Part 1 of Division 3 of Title 2 of the Government Code, is suspended.

- 4. Through October 31, 2021, on any day for which the CAISO issues a Grid Warning or Emergency notice based on its determination that, despite its reliance on all available resources, an imminent shortfall is projected because of an extreme heat event, a sudden and severe reduction in transmission capacity (including reductions due to wildfire), or both, the following subparagraphs shall be in effect. Beginning August 15, 2021, application of subparagraphs (a), (b), and (f) shall become limited to participants in a program instituted by a utility under Paragraph 3, and participants in the California Public Utilities Commission's Emergency Load Reduction Program, Base Interruptible Program, and Agricultural & Pumping Interruptible Program.
 - a. For purposes of regulations concerning stationary generators, use of stationary generators shall be deemed an "emergency use" under California Code of Regulations (CCR), title 17, section 93115.4, subd. (a)(30)(A)(2) during a period running from two hours before the beginning of the

effective time of the CAISO Grid Warning or Emergency notice to one hour after the end of that effective time.

- b. For purposes of regulations concerning portable generators, the period running from two hours before the beginning of the effective time of the CAISO Grid Warning or Emergency notice to one hour after the end of that effective time shall be an "emergency event" under CCR, title 17, section 93116.1, subd. (b)(14), and a loss of electrical service shall be deemed "beyond the reasonable control of the owner or operator" under CCR, title 17, section 93116.2, subd. (a)(12)(A)(2). In addition, the period running from two hours before the beginning of the effective time of the CAISO Grid Warning or Emergency notice to one hour after the end of that effective time shall be an "emergency event" under CCR, title 13, section 2452, subd. (j), and interruptions caused during those times shall be deemed an "unforeseen interruption of electrical power from the serving utility" under CCR, title 13, section 2453, subd. (m)(4)(E)(1).
- c. Restrictions on the use of prohibited resources adopted by the California Public Utilities Commission under Decision 16-09-056, Ordering Paragraphs 3 and 4[b], and as implemented in the tariffs of regulated energy utilities, are suspended for any non-residential customer who is enrolled in the Base Interruptible Program or Agricultural & Pumping Interruptible Program.
- d. The provisions of Water Code section 13385, subd. (i)(1)(A) as they pertain to daily average and instantaneous temperature limitations in waste discharge requirements for thermal power plants are suspended for any thermal power plant that maintains operations to abate the effects of this emergency. Any exceedance of the daily average or instantaneous temperature limitations resulting from maintaining operations during this time shall not constitute a violation for purposes of calculating mandatory minimum penalties under Water Code section 13385, subd. (i).
- e. Permitting requirements or conditions of certification adopted by the Energy Commission pursuant to Public Resources Code, sections 25216.5, subd. (a) and 25500 et seq., as well as permitting requirements adopted by local air quality management districts, shall be suspended to the extent they restrict the amount of power that a facility may generate, restrict the amount of fuel that a facility may use, or impose air quality requirements that prevent the facility from generating additional power, for use in California, during the period running from two hours before

the beginning of the effective time of the CAISO Grid Warning or Emergency notice to one hour after the end of that effective time.

- f. Any other permit, regulation or law prohibiting, restricting or penalizing the use of stationary or portable generators during the period running from two hours before the beginning of the effective time of the CAISO Grid Warning or Emergency notice to one hour after the end of that effective time is suspended.
 - g. Any other permit, regulation or law prohibiting, restricting or penalizing any other conduct allowed by this Paragraph, other than conduct described in subparagraph (f), is suspended.
- 5. Through October 31, 2021, when the CAISO issues a Grid Warning or Emergency notice based on its determination that, despite its reliance on all available resources, an imminent shortfall is projected because of an extreme heat event, a sudden and severe reduction in transmission capacity (including reductions due to wildfire), or both, and when the Governor's Office of Emergency Services also publishes notice that this Paragraph shall become effective, then:
 - a. In regulations concerning the use of auxiliary engines by ocean-going vessels berthed in California ports, the Grid Warning or Emergency notice shall establish an "emergency event" under CCR, title 17, section 93118.3, subd. (c)(14).
 - b. This proclamation, the CAISO's issuance of Grid Warning or Emergency notice, and the notice published by the Governor's Office of Emergency Services shall together be deemed to provide notice to reduce use of grid-based electrical power under CCR, title 17, section 93118.3, subd. (c)(14)(C). Expiration of the Grid Warning or Emergency notice, the CAISO's issuance of a Cancellation notice, or notice of an end to the "emergency event" from the Governor's Office of Emergency Services shall be deemed to provide notice under that same section that reduction is no longer necessary. Ships that are berthed in California ports while the CAISO Grid Warning or Emergency notice is in effect shall not be required to use shore power until 11:59 p.m. on the third day following the last consecutive day on which the CAISO issued a Grid Warning or Emergency notice.
 - c. A ship operating on auxiliary engines pursuant to an "emergency event" under subparagraph (a) shall be deemed to qualify for an exemption under CCR, title 17, section 93118.3, subd. (d)(1)(E)(1)(a), and any visit

occurring during the period described in subparagraph (b) shall be counted towards compliance under CCR, title 17, section 93118.3, subd. (d)(1)(F)(1).

- d. Any other permit, regulation or law prohibiting, restricting or penalizing the use of auxiliary ship engines or other conduct allowed by this Paragraph is suspended.
6. Any facility that operates in excess of permitting requirements or conditions of a certificate suspended by Paragraph 4.e shall:
- a. notify the relevant local air quality management district, the California Energy Commission, and the California Air Resources Board of its actions within 48 hours; and
 - b. report additional fuel use, additional hours of operation and times of operation, and energy produced by that additional use and operation to the relevant local air quality management district, the California Energy Commission, and the California Air Resources Board within 30 days of operation under this proclamation.
7. In order to help address any exceedances in emissions permitted under federal law and other federal obligations that result from acts taken under this proclamation, and to avoid jeopardizing public health or safety as a result of those acts, the California Air Resources Board shall develop by November 15, 2021, and then promptly implement, a State-funded plan to mitigate the effects of additional emissions authorized by this proclamation beyond ordinarily permitted levels. The mitigation plan shall include plans to invest in programs to improve air quality in communities, with a particular focus on disadvantaged communities, and to reduce risk to sensitive populations. To the extent it would otherwise apply to actions under this Paragraph, Chapter 3.5 (commencing with section 11340) of Part 1 of Division 3 of Title 2 of the Government Code, is suspended.
8. As necessary to assist state agencies, local governments, utility companies, contractors, and others, the Department of Water Resources and the California Energy Commission shall enter into contracts to arrange for the procurement of materials, goods, and services necessary for projects likely to be online by October 31, 2021, that would expand energy supply and storage to respond to energy supply shortages caused by climate change. For contracts first executed through October 31, 2021, applicable provisions of the Government Code and the Public Contract Code, including but not limited to travel, advertising, and competitive bidding requirements, are suspended to the extent necessary to effectuate this Paragraph and Paragraphs 9 and 10.
9. With respect to all post certification petitions for changes in power plant project design, operation, performance, including geothermal generation and integrating solar generation and

battery storage with appurtenant facilities on an existing site, the following statutes and regulations are suspended to the extent the California Energy Commission determines that the petitioned-for change should be granted and would reduce the energy shortfall resulting from this emergency by October 31, 2021:

- a. California Environmental Quality Act in Public Resources Code, Division 13 (commencing with section 21000) and regulations adopted pursuant to that Division;
- b. California Coastal Act in Public Resources Code, Division 20 (commencing with section 30000) and regulations adopted pursuant to that Division; and
- c. Title 20, section 1769, of the California Code of Regulations.

10. With respect to new emergency and temporary power generators of 10 megawatts or more that the California Energy Commission determines will deliver net peak energy before October 31, 2021, the provisions of Public Resources Code, Division 13 (commencing with Section 21000) and regulations adopted pursuant to that Division, are suspended to the extent that the California Energy Commission determines that such generators should be licensed and that:

- a. generation will be located in a previously disturbed site;
- b. generation will use natural gas as soon after construction as practicable;
- c. there is a secure water supply for the project; and
- d. there is an available grid interconnection.

Public Resources Code section 25500 shall apply to the issuance of a license under this Paragraph (notwithstanding the 50-megawatt limitation in Public Resources Code section 25120).

11. With respect to new, and expansions of, battery storage systems of 20 megawatts or more that the California Energy Commission determines are capable of discharging for at least two hours and will deliver net peak energy by October 31, 2022, the provisions of Public Resources Code, Division 13 (commencing with Section 21000) and regulations adopted pursuant to that Division, are suspended to the extent that the Energy Commission determines that such systems should be licensed. Public Resources Code section 25500 shall apply to the issuance of a license under this Paragraph (notwithstanding the 50-megawatt limitation in Public Resources Code section 25120). The California Energy Commission shall implement the provisions in this Paragraph in consultation with local jurisdictions and state agencies.

12. The California Energy Commission shall establish a process to expedite all actions described in Paragraphs 9 through 11. The California Energy Commission's implementation of and actions taken under Paragraphs 9 through 11 shall not be subject to the provisions of Chapter 3.5 (commencing with Section 11340) of Part 1 of Division 3 of Title 2 of the Government Code, and the California Energy Commission may delegate its authority under Paragraphs 9 through 11 to the Executive Director of the California Energy Commission. The California Energy Commission shall maintain on its website a list of all activities or approvals for which it has relied on suspensions under this proclamation.

13. The California Public Utilities Commission is requested to exercise its powers to expedite Commission actions, to the maximum extent necessary to meet the purposes and directives of this proclamation, including by expanding and expediting approval of demand response programs and storage and clean energy projects, to ensure that California has a safe and reliable electricity supply through October 31, 2021, to reduce strain on the energy infrastructure, and to ensure increased clean energy capacity by October 31, 2022. In particular, for purposes of expediting Commission actions, these emergency circumstances may be deemed an unforeseen emergency situation under Public Utilities Code section 311, subd. (d) & (g) and section 306, subd. (b); an event necessary for the preservation of the public health and safety or general welfare under Public Utilities Code section 311, subd. (h); an emergency situation involving matters upon which prompt action is necessary due to the disruption or threatened disruption of public facilities, allowing for an emergency meeting under Government Code section 11125.5, subd. (a-b); and a circumstance in which the failure of the Commission to adopt a decision before the expiration of the 30-day review and comment period would cause significant harm to public health or welfare under the Commission's Rules of Practice and Procedure 14.6, subd. (c)(10).

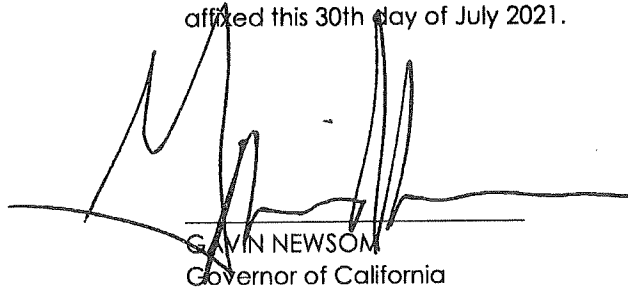
14. The CAISO is requested to take all actions available and use best efforts, including seeking waivers to its existing tariff processes, to expedite the interconnection to the transmission grid of resources specified by the California Energy Commission for purposes of meeting the intent of this proclamation.

15. The California Energy Commission, in consultation with the California Air Resources Board, the CAISO, and the California Public Utilities Commission, shall identify and prioritize action on recommendations in the March 2021 Senate Bill 100 Joint Agency Report, and any additional actions, that would accelerate the State's transition to carbon-free energy. The California Energy Commission shall report its recommendations to me within 60 days.

This proclamation is not intended to, and does not, create any rights or benefits, substantive or procedural, enforceable at law or in equity, against the State of California, its agencies, departments, entities, officers, employees, or any other person.

I FURTHER DIRECT that as soon as hereafter possible, this proclamation be filed in the Office of the Secretary of State and that widespread publicity and notice be given of this proclamation.

IN WITNESS WHEREOF I have hereunto set my hand and caused the Great Seal of the State of California to be affixed this 30th day of July 2021.



GAVIN NEWSOM
Governor of California

ATTEST:

SHIRLEY WEBER, PH.D
Secretary of State

**KINGS RIVER CONSERVATION DISTRICT
PINE FLAT POWER PLANT - POWER GENERATION FORECAST**

DATE OF FORECAST : **1-August-2021**
 RESERVOIR STORAGE : **212,000 AF**
 BASIS OF DATA :

1. Based on 50% probability CNRFC Runoff Forecast August 2021 thru June 2022 and KRWA average July 2022, runoff for period is 75% of KRWA average
2. IRRIGATION DEMAND PROJECTIONS BY KRWA AS OF 7/31/2021.
3. PINE FLAT RESERVOIR INFLOW ADJUSTED FOR EFFECTS OF ANTICIPATED UPSTREAM RESERVOIR OPERATIONS.
4. ENERGY PAYMENT RATE ASSUMED TO BE \$0.0077/kWhr (\$7.7/MWH)

		EOM STORAGE AF	EOM ELEV FT	AVG INFLOW CFS	AVG OUTFLW CFS	AVG TURB Q CFS	AVG SPILL CFS	AVG GEN MW	MIN GEN MW	MAX GEN MW	GEN MWH	ENERGY PAYMENT \$1000
AUG	2021	182,064	752	513	1,000	1,000	0	11.98	11.50	12.60	8,911	68.62
SEP	2021	182,943	752	310	295	0	295	0.00	0.00	0.00	0	0.00
OCT	2021	178,219	750	123	200	0	200	0.00	0.00	0.00	0	0.00
NOV	2021	180,768	751	193	150	0	150	0.00	0.00	0.00	0	0.00
DEC	2021	192,222	756	336	150	0	150	0.00	0.00	0.00	0	0.00
JAN	2022	220,681	767	613	150	0	150	0.00	0.00	0.00	0	0.00
FEB	2022	263,995	783	930	150	0	150	0.00	0.00	0.00	0	0.00
MAR	2022	346,319	809	1,539	200	0	200	0.00	0.00	0.00	0	0.00
APR	2022	504,961	851	3,166	500	0	500	0.00	0.00	0.00	0	0.00
MAY	2022	700,192	895	4,675	1,500	1,500	0	34.16	31.80	36.23	25,418	195.72
JUN	2022	731,747	902	4,030	3,500	3,500	0	85.31	84.53	86.10	61,425	472.97
JUL	2022	655,113	886	2,754	4,000	4,000	0	96.18	94.20	98.20	71,558	551.00
12 MONTH TOTALS :				1600	988	840	149	19.10			167,312	\$ 1,288 42.4% of normal generation yr.

**KINGS RIVER CONSERVATION DISTRICT
PINE FLAT POWER PLANT - RESERVOIR OPERATION FORECAST**

DATE OF FORECAST : 1-August-2021

RESERVOIR STORAGE : 212000 AF

BASIS OF DATA :

1. Based on 50% probability CNRFC Runoff Forecast August 2021 thru June 2022 and KRWA average July 2022, runoff for period is 75% of KRWA average
2. IRRIGATION DEMAND PROJECTIONS BY KRWA AS OF 7/31/2021.
3. PINE FLAT RESERVOIR INFLOW ADJUSTED FOR EFFECTS OF ANTICIPATED UPSTREAM RESERVOIR OPERATIONS.

		EOM STORAGE AF	EOM ELEV FT	INFLOW AF	OUTFLOW AF	GAIN OR (LOSS) AF	AVG INFLOW CFS	AVG OUTFLW CFS
AUG	2021	182,064	752	31,552	61,488	(29,936)	513	1,000
SEP	2021	182,943	752	18,432	17,554	878	310	295
OCT	2021	178,219	750	7,574	12,298	(4,724)	123	200
NOV	2021	180,768	751	11,474	8,926	2,548	193	150
DEC	2021	192,222	756	20,678	9,223	11,455	336	150
JAN	2022	220,681	767	37,682	9,223	28,459	613	150
FEB	2022	263,995	783	51,644	8,331	43,313	930	150
MAR	2022	346,319	809	94,622	12,298	82,324	1,539	200
APR	2022	504,961	851	188,394	29,752	158,642	3,166	500
MAY	2022	700,192	895	287,462	92,231	195,231	4,675	1,500
JUN	2022	731,747	902	239,820	208,264	31,556	4,030	3,500
JUL	2022	655,113	886	169,316	245,950	(76,634)	2,754	4,000
12 MONTH TOTALS :				1,158,650	715,537		1,600	988

EOM - End of Month

AF - Acre Feet

CFS - Cubic Feet per Second

NOTE: The above forecast is subject to possible drastic changes from month to month depending on weather and other factors.
Accordingly it should not be considered reliable for planning purposes.



Mr. Steve Brandau

Chairman, Fresno County Local Agency Formation Commission

2607 Fresno Street Suite B

Fresno, CA 93621

SUBJECT: PROPOSED EXPANSION OF SIERRA RESOURCE CONSERVATION DISTRICT

Chairman Brandau,

This letter is written on behalf of Alta Irrigation District, Consolidated Irrigation District, Fresno Irrigation District and Central Kings Groundwater Sustainability Agency (Agencies). For reasons outlined below, the Agencies wish to express their opposition to the proposed expansion of the Sierra Resource Conservation District (SRCD).

Review of SRCD's enabling legislation and its Municipal Service Review reveal that SRCD's authority and stated goals include the following:

- Protection of water quality
- Water reclamation
- Development of storage and distribution of water
- Water use management
- Water conservation
- Authority to levy assessments

Statutory authority to undertake these activities is currently held and implemented by the objecting Agencies within their individual boundaries. The request by SRCD to expand its boundary to overlap the Agencies would therefore result in the duplication of authority by separate local agencies under the direction of separate Boards of Directors. Of concern to the Agencies is the fact that overlapping authority will likely lead to conflict and/or allow undue interference and/or confusion in how each of the Agencies conduct their business while complying with the objecting agencies historic statutory oversight of the same topics that the SRCD is proposing to assume involvement. This concern is heightened when noting that SRCD has no expertise in the listed common activities and the SRCD Board is comprised of members who reside only in the Fresno County foothills.

In a meeting with the SRCD District Manager, these and other issues were raised. The general response was that SRCD does not intend to do much water management and wants to work with the local agencies and SRCD's intended main purpose is to funnel grant money into local projects. However, there was no mention of limiting SRCD's authority and stated goals to just grant applications in the LAFCo staff report.

Discussion in the meeting revealed that SRCD did not need to expand its boundary to provide funding and other proposed benefits to the proposed expansion area. SRCD can work outside its existing boundary by means of cooperative agreement(s) with other agencies. This is current and common practice now among

agencies and these Agencies, and does not require another layer of unwanted and unnecessary oversight as the expansion of SRCD's boundaries portend. In fact, the SRCD Manager stated that the only reason SRCD was expanding its boundary was because the California Association of Resource Conservation Districts (CARCD) suggested it be done to eliminate uncovered areas within the State.

The ability of Resource Conservation Districts to work outside their boundary was confirmed by the General Manager of the Kings River Conservation District (KRCD) (also in attendance) who indicated that KRCD has worked cooperatively with other Resource Conservation Districts to accomplish mutual goals outside the boundaries of the Resource Conservation District.

SRCD is proposing a westward expansion to State Highway 99. At the time of the SRCD application to LAFCo, the Tranquillity Resource Conservation District (TRCD) was also proposing expansion to State Highway 99 from the west. This would have resulted in complete coverage of the area by a Resource Conservation District consistent with the desire of the CARCD as stated by the SRCD Manager. However, TRCD amended its proposed expansion to avoid overlap with the Agencies, who also opposed that expansion. The amended application was approved by LAFCo at a recent meeting. Therefore, there is no longer a reason to expand SRCD's boundaries to State Highway 99 based on a perceived need to provide full area coverage. In fact, the avoidance of unwanted duplicative overlap on the part of TRCD should be acknowledged as the preferred approach in addressing Resource Conservation District requests for expansion.

In summary, the signatory Agencies oppose expansion of the SRCD, because it will result in overlapping water management-related authority in an area of Fresno County already covered by water agencies with long-standing histories of surface and groundwater management. It can be shown that the SRCD has no water management-related expertise or experience and that the SRCD's stated goals can be accomplished without the proposed expansion. Despite the best intentions of the current SRCD Manager and Board of Directors, adding another layer of government in the form of an entity with no water management expertise is unwarranted and could lead to potential conflict. When pressed to withdraw the SRCD application based on the reasons outlined herein and in consideration of the fact that focus of bringing grant funding to the area can be accomplished without expanding the SRCD boundary, the SRCD Manager refused. LAFCo's mandate is to eliminate unnecessary jurisdictional layering and levels of oversight, not to promote it. We respectfully call upon LAFCo to recognize our concerns and avoid the unnecessary establishment of overlapping and duplicative authorities that would result in approval of the SRCD proposed expansion. The Agencies request that LAFCo deny SRCD's proposed annexation.

Sincerely



Phillip G. Desatoff

Consolidated Irrigation District

Central Kings Groundwater Sustainability Agency



William Stretch

Fresno Irrigation District



Chad Wegley

Alta Irrigation District

Tufenkjian Report

9 - Staff Reports

Last modified: 8/3/2021

August 3, 2021

Memorandum

TO: David Merritt, Interim General Manager

FROM: Cristel L. Tufenkjian, Director of External Affairs

SUBJECT: Monthly Status Report – August 2021

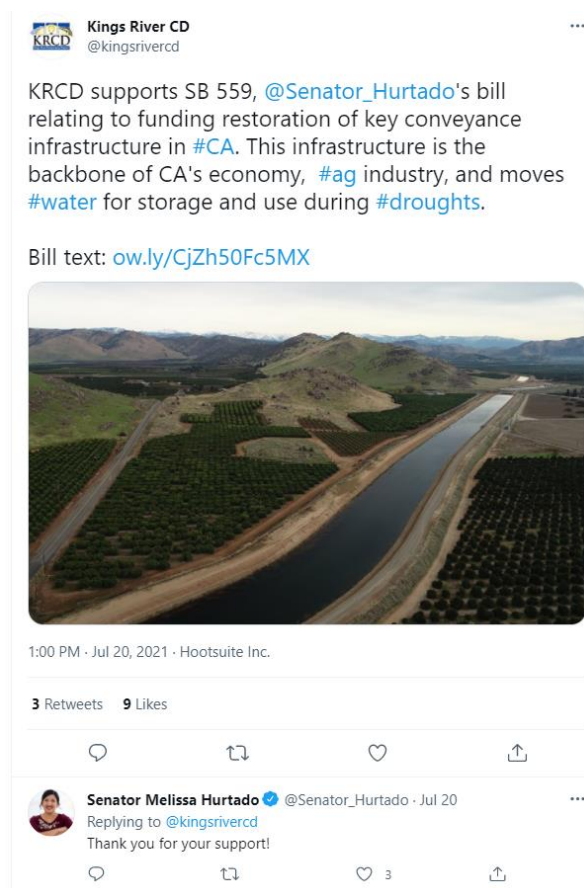
STRATEGIC PLAN OBJECTIVE 6A

Increase awareness around KRCD's activities and how they relate to/impact our constituents and the general public through relevant, timely, clear, and transparent communications.

Social Media: External Affairs staff members continued developing content via Hootsuite content manager across social channels.

KRCD gained 5 new Facebook fans, 13 LinkedIn followers, and 12 Twitter followers in July. **This brings KRCD to a total of 191 Facebook fans, 270 LinkedIn followers, and 505 Twitter followers.**

On Facebook, content about the first Kings River Cleanup was able to reach a large audience with the re-cap post reaching 404 people. Twitter was used in July to strategically promote legislation that KRCD has supported, sharing content that caught the attention of legislators like Senator Melissa Hurtado.



KRCD website: In July, the KRCD website received the highest number of total page views and new visitors to the website in a month so far this year. The most visited page on the KRCD website in July, excluding the home page, was the [About Us \(Board page\)](#)

		KRCD WEBSITE		
Month	Total Page Views	Top Page (excluding home page)	Total Users	New Users
January	1,471	About Us (Board page)	512	476
February	1,650	About Us (Board page)	587	537
March	2,333	About Us (Board page)	871	819
April	2,054	Job Openings	691	652
May	2,222	About Us (Board page)	821	714
June	1,438	Our Work	573	526
July	2,421	About Us (Board page)	1,028	875
TOTAL 2021 VIEWS:	13,589			

KRCD also published a press release and blog article announcing the appointment of David Merritt as General Manager. The [blog article](#) received 214 views and contributed to the notable increase in July's total website views.

Water Safety Council: External Affairs staff attended the monthly Water Safety Council meeting and provided feedback on water safety videos developed by the Committee. Support on Facebook advertising is ongoing.

STRATEGIC PLAN OBJECTIVE 6B

Strengthen relationships with external audiences including Federal, State, and local influencers.

STATE ADVOCACY UPDATE

Legislation: At the July meeting, KRWA Legislative Committee took a Watch position on *AB 361 (Rivas) Open meetings: local agencies: teleconferences*. The bill *AB 1164 (Flora) Dams and reservoirs: exclusions*, will be a two-year bill as issues are worked through with the Department of Water Resources. *SB 559 (Hurtado) DWR: water conveyance systems: Canals Conveyance Capacity Restoration Fund* is part of negotiations on several issues between the Assembly and Senate.

Budget: The budget was approved by both houses of the legislature on June 14th and signed by the Governor. A series of trailer bills that outline allocations and authorities will be negotiated through the end of August. Funding for ASO is in the current budget. Another immediate budget application is drought and drinking water funding; the State lobbyist reported the drought package within the budget will be acted on by the middle of August. External Affairs staff are developing a one-page informational sheet to promote the KRWA/KRCD list of projects.

FEDERAL ADVOCACY UPDATE

ASO Funding (FY 22 Appropriations: Corps, Bureau Funding): The House approved the FY 2022 Energy and Water Development Appropriations bill on July 16th. The bill provides increases overall in funding over FY 2021 for the Bureau of Reclamation, Corps of Engineers, and Department of Energy. There is \$3 million for the Airborne Snow

Observatory Program within the bill. The House also approved the FY 2022 Agriculture Appropriations bill on June 30th. The bill includes \$14.4 million for the Snow Survey and Water Forecasting Program. A front and back ASO backgrounder has been finalized and distributed to key staff and members of the KRWA Legislative Committee.

Infrastructure Package: Democrats on the Senate Budget Committee and White House officials on July 13th agreed on a \$3.5 trillion spending target for a Fiscal Year 2022 budget reconciliation package. The reconciliation package and the bipartisan infrastructure framework would bring the total new spending on infrastructure, climate, childcare, education, and paid family leave programs to \$4.1 trillion. On July 28th, the Senate voted to move forward with bipartisan infrastructure stimulus legislation that includes significant support for Western water infrastructure found in the Energy Infrastructure Act recently passed through the Senate Energy and Natural Resources Committee.

KRFMP: External Affairs staff is coordinating with the Federal lobbyist to arrange a meeting with the Army Corps of Engineers to discuss utilizing the KRFMP authorization, which includes \$20 million to support fisheries habitat on the Kings River. External Affairs staff is preparing a brief that outlines two key projects that will be discussed with the Corps, a gravel augmentation project and Thorburn Channel enhancements.

STRATEGIC PLAN OBJECTIVE 6C

Educate and support constituents in successfully implementing regulatory and regional programs.

Groundwater Sustainability Plans Implementation Campaigns and Outreach

KINGS SUBBASIN OUTREACH SERVICES

Joint Subbasin Efforts: The Kings Subbasin coordinated group approved a proposal prepared by the External Affairs team for a recharge campaign that includes a StoryMap and other multimedia elements to promote basin-wide efforts to expand groundwater recharge capacity since GSP adoption. The project deliverables will be completed by late October.

McMullin Area GSA: Several outreach services for the McMullin Area GSA (MAGSA) were performed. Support was provided in:

- 10 email updates sent to interested persons.
- Development of social media content. MAGSA gained 5 new followers on Twitter (107 total) and 4 new LinkedIn followers (39 total).
- **Planning and promotion of July 22 On-Farm Recharge Webinar: Pecans and Other Nuts. 79 individuals attended the webinar.**
- Website posting and maintenance. MAGSA's website views reached their highest point of 2021, increasing from 1,073 in the previous month to 1,859 views in July.

North Fork Kings GSA: Several outreach services for the North Fork Kings GSA (NFKGSA) were performed. Support was provided in:

- 1 email update sent to Interested Persons
- Landowner Newsletter mailer was sent to 1,520 landowners and arrived in-homes the second week of July.
- Website posting and maintenance. Due to the landowner newsletter, the NFKGSA website saw a dramatic increase in traffic, increasing from 363 views in June to 1,103 in July.

James GSA: Routine website maintenance was performed for James GSA.

North Kings GSA: Several outreach services for the North Kings GSA were performed. Support was provided in:

- Developing and publishing social media content. NKGSA gained 8 followers on Twitter; NKGSA now has 144 total followers. NKGSA saw a decrease in Facebook and Twitter engagement, but an increase in Twitter impressions and traffic clicks.
- Continued efforts to coordinate with NKGSA member agencies to produce "Who is NKGSA: Member Agency Edition" video project.
- Completed work on new website development project.
- June Board Meeting e-updates completed and sent to Interested Persons.

TULARE LAKE SUBBASIN OUTREACH SERVICES

South Fork Kings GSA: Several outreach services for the South Fork Kings GSA were performed.

- Aquifer Storage and Recovery (ASR) took place on July 16th. 11 individuals attended. Video footage and interviews were recorded during the event and will be used to create an educational video to be posted on the GSA website.
- One email update sent to Interested Persons list.
- External Affairs staff continues to coordinate with the GSA's technical consultant to execute a landowner survey strategy including sending three shorter surveys over the course of the next calendar year. Work on Survey #1 is underway:
- Survey #1: Drought Impacts on Groundwater Survey sent to 1,143 landowners and residents.
 - 18 surveys submitted online, 90 submitted via direct mail
- Website posting and maintenance

Kings River Fisheries Management Program

- Promoted [Kings River Cleanup](#), a cooperative effort of the Kings River Conservation District, Kings River Water Association, CA Department of Fish and Wildlife, US Army Corps of Engineers, and Kings River Conservancy, through social media and email updates
- Performed updates to the "Guide to the Kings River" flyer
- Website posting and maintenance

Implementation of Educational Programs for ILRP and CV-SALTS

Kings Water Alliance: Several outreach services for the Kings Water Alliance management zone were performed.

- Distribution of targeted resident flyer to NGOs, Stakeholder Advisory Committee, and volunteer in Riverdale/Lanare who distributed at a COVID-19 vaccination drive
- Hosted four webinars on two separate topics: "How-to: Filling out the Well Test Form" and "Nitrates in Groundwater: The Basics"; webinar recordings and materials are available on the website and emailed to the stakeholder list and registrants
- Promotion of Kings Water Alliance Stakeholder Advisory Committee Meeting on July 8th
- Continued development of second wave mailer to targeted residents, including audience segment of vulnerable population based on nitrate data and census income levels
- Launched social media channels Facebook and Instagram. The July webinars were livestreamed on Facebook.

[Gallock Report](#)

9 - Staff Reports

Last modified: 8/3/2021

August 2, 2021

Memorandum

TO: David M. Merritt, General Manager

FROM: Charlotte Gallock, Director of Water Resources

SUBJECT: Monthly Status Report for Water Resources and Environmental Division – July 2021

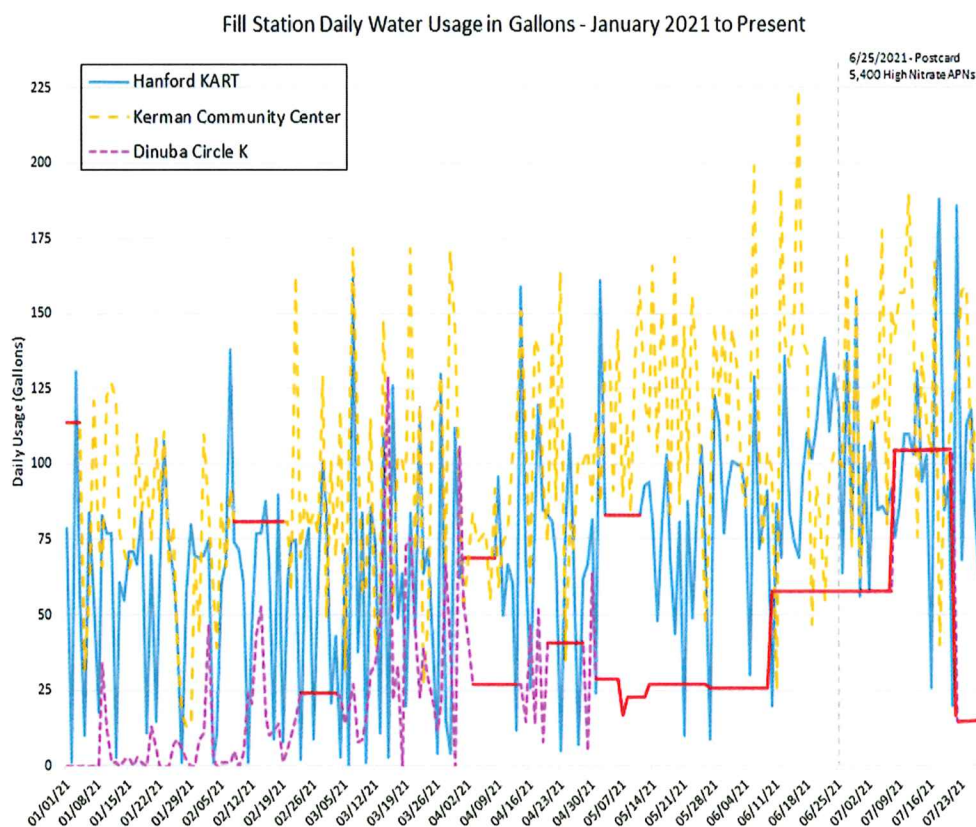
WATER QUALITY

Kings River Water Quality Coalition (KRWQC or Coalition)

KRWQC Board Meeting

The KRWQC did not meet in July; the next regular meeting is scheduled for August 17, 2021.

Fill Station Activities



During July, the Hanford Fill Station averaged 97 gallons daily water usage. Samples collected at the fill station were absent of bacteria.

During July, the Kerman Fill Station averaged 125 gallons daily water usage; collected samples were absent of bacteria.

During June, the Dinuba Fill Station seemed to average 71 gallons daily water usage. Hotspot issues has required monthly estimates for July Both collected samples were free of harmful bacteria.

Usage at both Hanford and Kerman are trending upwards at approximately the same rate (approximately 50 gallons per day every 6 months). Dinuba's data reporting is too inconsistent to evaluate.

Kings Water Alliance (KWA) – Nitrate Management Zone

The KWA held a regular Board of Directors meeting on July 15, 2021, where they approved a participation agreement with other management zones to jointly negotiate the programmatic potential to partner with the State and utilize SAFER funds for co-contaminants. The KWA will consider the State partnership further as details are negotiated.

The KWA sent approximately 16,500 mailers to residents in June describing the domestic well nitrate testing program and the bottled water program. This mailer resulted in 250 requests for water quality tests, 81 that have completed well tests and five residents receiving bottled water.

Isotope Study – Phase 2

A finalized version of the report was presented and approved at the Board in June 2021. The special committee that was formed after the Board approval of the final version of the report is exploring the value of doing a Phase III component to the Isotope Study.

Kings River Water Quality Coalition (KRWQC) Membership Activities

As of July 30th, KRWQC has processed payments from 403 members totaling \$167,202 for annual membership fees due September 30, 2021 (50 online payments totaling \$16,255 and 349 check payments totaling \$150,947). Invoices for 2021 – 2022 coverage were mailed to members July 16, 2021. Coalition is working with members to provide accurate billing changes in a timely manner. Updated Invoices are being provided as needed.

Web-Based Submittal Database

As of June 30th, the following reports have been received online:

Report Type	Total Received	Percent	July Received
Irrigation and Nitrogen Management Plan Summary Report (INMP SR)	3,325	94%	93
Farm Evaluation Survey	3,281	92%	88
Management Practice Implementation Report (MPIR)	3,229	91%	102

KRWQC Outreach Activities

On July 13, 2021, growers who were set to have self-certification eligibility expire at the end of this year were notified by email. The notification included the number of Continuing Educations Units (CEUs) already acquired as well online resources to fulfill remaining CEUs needed.

Invoices covering the period of July 1, 2021 – June 30, 2022, were mailed to all KRWQC members on July 16, 2021. Accompanying the invoice was a flyer detailing the breakdown of 2021 fees and parcel categories. Members were also notified of a new 15% late fee for invoice payments not paid within 60 days from invoice date and a \$50 administrative fee for reports not submitted by March 1st.

Surface Water Quality Monitoring Plan Revisions

The Coalition received a comment letter on the submitted Surface Water Monitoring Plan from the Regional Water Quality Control Board (Regional Board). The comment letter was sent to the consultant for review and the preparation of a response. A revised plan will be submitted to the Regional Board by August 31, 2021.

Surface Water Quality Sampling Activities

Surface water samples were collected from three of the eight sites on Monday, June 19th and 21st. Manning Avenue, Lemoore Weir, and Jackson Avenue. Field sheets and photo documentation were collected at all eight sites, including the six dry sites of Gould Canal, Tivy Valley Creek, Empire 2 Weir (only physical parameters were documented), Crescent Weir, and Stinson Weir. At the time of the sampling the water releases from Pine Flat dam only allowed the river to flow to Lemoore Weir.

Drain Survey Activities

The July 2021 drain survey was conducted on the 29th and 30th of the month. The upper portion of the river with flowing water, Pine Flat Dam to Hwy 41 were assessed on the 29th. The additional sites were assessed on the 30th. Based on the observed practices, most growers are not putting drainage water into the river.

Groundwater Quality Trend Monitoring

The 2021 Groundwater Quality Trend Monitoring survey has been completed and we are awaiting the final laboratory reporting so that the data can be uploaded to the Central Valley Groundwater Monitoring Collaborative (CVGMC) Database.

Comprehensive Groundwater Quality Management Plan (CGQMP)

The Groundwater Protection methodology report was submitted to the Regional Board on July 19th. This report outlined how township level targets were to be set using SWAT output and land use patterns.

Southern San Joaquin Valley Management Practices Evaluation Program (MPEP) Committee

The PlanTierra Team completed and submitted the application for the 2021 Conservation Innovation Grant (CIG) on July 16th. The application was for \$2 million with 1:1 cost share that will be split amongst all ILRP Coalitions (except Rice). Goals include expansion of UC developed CropManage program from 4-13 crops, increased NRCS Practice 590 implementation (irrigation and nitrogen efficiency practices), additional work on four Nitrogen fate studies with UC, and some proof of performance work for the SWAT (now CV-SWAT) model. Use of local CCA/PCAs for routine monitoring proposed to save costs and expand reach of program.

Cost estimates for the environmental justice community's appeal of the decision upholding the State Board rewrites of the East San Joaquin (ESJ) (and subsequently all other ILRP) General Order were distributed in July. Action is expected to begin before the end of the year.

KRWQC/KRCD serves as the Fiscal Agent for this Committee. (Participants: Kings, Kaweah, Tule, Kern, Cawelo, Westside, Buena Vista Coalitions).

Central Valley Salinity Alternatives for Long-Term Sustainability (CV-SALTS)

The deadline for salt dischargers to file their Notice of Intent (NOI) for the Salt Control Program was July 15, 2021; fees to participate in the Alternative Permitting Approach were also required by July 15, 2021. Growers are covered under the Alternative Permitting Approach

through their respective water quality coalitions. The CV-SALTS Executive Committee did not meet in July.

Central Valley Groundwater Monitoring Collaborative (CVGMC)

A videoconference was held on July 19, 2021. Topics discussed included data management system upgrades and the five-year groundwater assessment report analysis. A draft of the 5-year report (replaces the Groundwater Assessment Report update) is due to the Regional Board in November.

KRWQC/KRCD is the fiscal agent for this group. (Participants: Cawelo, Buena Vista, East San Joaquin, Kern, Kings, Kaweah, Kern, Westside, Westlands)

Regional Water Quality Control Board (Regional Board) Activities

No reported Regional Board actions in July. A Stakeholder meeting was held in July with discussions on the upcoming submittal of the Groundwater Protection formulas for each township within a coalition.

State Water Board Petition of the East San Joaquin General Order

Cost estimates for legal work have been provided by counsel. Hearings expected to begin before the end of the year.

WATER RESOURCES

Sustainable Groundwater Management Act of 2014 (SGMA)

Groundwater Sustainability Planning (GSP) Related Activities

Nothing to report for July.

North Fork Kings Groundwater Sustainability Agency (GSA) Implementation

The North Fork Kings Groundwater Sustainability Agency (GSA) received funds from the state Technical Support Services to install a monitoring well near Grangeville and 23 ½ Avenue. This cluster of monitoring wells will fill a data gap identified in the North Fork Kings GSA and screened at four levels to collect information at various aquifer zones.

North Fork Kings GSA Grant Activities

Department of Water Resources (DWR) continues to review quarterly grant Invoice and Report No. 10.

South Fork Kings GSA Implementation

Coordination has begun with the DWR to conduct Airborne Electromagnetic Survey's in the Tulare Lake subbasin. The subbasin GSA's will identify areas of interest and provide requested data to DWR.

South Fork Kings GSA Grant Activities

The Aquifer Storage and Recovery (ASR) pilot study has progressed as planned despite the drought. The project will receive water up until the point the local water district shuts down its water deliveries of the year, at the beginning of August. As part of the outreach and education component of the ASR project, local landowners/farmers and other interested parties were invited for a tour of the pilot study in July. The recovery portion of the study will begin in September of the year, followed by the assessment of the study in the following weeks.

California Statewide Groundwater Elevation Monitoring Program – SBx7 6 (CASGEM)

No updates for July.

KRCD Subsidence Monitoring

Preparation for the 2021 survey continues with an eye toward filling data gaps.

Kings Basin Water Authority (KBWA)

Board of Directors

The KBWA Board of Directors held a meeting on July 21, 2021, via Microsoft Teams. The Board received staff reports and approved the following: addition of a City of Dinuba project to the Integrated Regional Water Management (IRWM) Plan and Storm Water Resources Plan project lists, the quarterly financial reports for April 1, 2021 – June 30, 2021, an agreement with Price Paige and Company to perform audit for the years ended June 30, 2020, and 2021, the Fiscal Year 2021-22 budget, and establishment of a standing Finance Committee and appointment of three Board directors to that Committee. The Board agreed to hold virtual Board meetings throughout the rest of 2021.

Advisory Committee

The next meeting of the KBWA Advisory Committee is scheduled for September 15, 2021, via Microsoft Teams.

Prop 1 Disadvantaged Communities (DACs) Involvement Grant

The Project Advisory Committee (PAC) had a Zoom meeting on July 15, 2021. The PAC received updates on DAC planning projects and Self-Help Enterprises' (SHE) DAC education and outreach work. SHE completed a water tour video featuring IRWM projects and interviews from IRWM practitioners in the Tulare-Kern Funding Area. Regarding DAC planning projects in the Kings Basin, the Malaga County Water District's planning project to install a new water well was completed.

Prop 1, Round 1 IRWM Implementation Grant

The Fresno Metropolitan Flood Control District (FMFCD) is continuing with project designs. Construction was originally anticipated to begin summer 2021, but due to delays in obtaining an easement on private property to install PG&E facilities, construction is anticipated to begin in the fall.

Inter-regional and Statewide Coordination

The IRWM Roundtable of Regions held a special meeting on July 1, 2021, to discuss the future of IRWM. The meeting included discussion on whether IRWM regions can continue their work if there is no more dedicated IRWM funding. IRWM practitioners also shared strategies for how their IRWM region has been able to continue their work without current state funding.

Kings River Conservation District Grants

McMullin On-Farm Flood Water Capture and Recharge Project

Staff continue to work with DWR on requesting release of retention for several project tasks that have been completed.

Prop 84 Statewide Flood Emergency Response Grant Program

A copy of the Flood Safety Plan was submitted to DWR on June 30, 2021, for review. DWR continues to review the Flood Safety Plan.

WATER RESOURCES DIVISION ACTIVITIES

Geographic Information System (GIS) Projects

GIS activities in July included:

- Developing and maintaining the KWA well test online search map,

- Updating parcel datasets for the GSAs and KRWQC,
- Assisting the public, other agencies, and internal staff with various data and map requests,
- Working to update the groundwater measurement data collection process to better fit the current programs,
- Working with Environmental staff to create a new regulatory map for public use for the FMP,
- Beginning a review of the proposed County of Fresno General Plan Update.

ENVIRONMENTAL DIVISION

Flood Maintenance Support Activities

Staff conducted site visits to Phase Two on July 9, July 23, and July 30 to check the status of the birds detected nesting in April. Work buffer zones have been removed where nesting activities have been completed for the season, active nests continue to be monitored. Where buffers have been removed, crews have been informed they may enter and proceed with vegetation removal activities.

Staff have begun preparing a report summarizing Phase Two activities undertaken under the Prop 68 RCRC Grant. This grant is funding vegetation and trash removal along the levees to improve and maintain levee integrity. The report will be finished upon the completion of Phase Two vegetation removal and post-project monitoring activities.

Kings River Fisheries Management Program (KRFMP)

Incubator Building

The incubator building is out of service until January 2022.

Electrofishing

A draft of the 2007-2019 comprehensive electrofishing report was prepared and is being reviewed by the Technical Steering Committee of the KRFMP. A final draft will be completed pending feedback from the TSC. A PowerPoint presentation of the results is currently being prepared.

Executive Committee (ExCom) Meeting

The August 11th meeting has been postponed. A meeting date has not been set but is expected to occur in the first half of September.

Technical Steering Committee (TSC)

The TSC met via RingCentral on July 27, 2021. Topics discussed included: 1) river and reservoir conditions, 2) a discussion of the projects the Kings River Conservancy (KRC) is willing to fund with expiring grant funds, 3) the status of fish stocking conducted by California Department of Fish Wildlife (CDFW), 4) a brief discussion of the river clean-up and concerns KRW has that they will not be able to send staff for all future clean-up events due to their small staff, but will be happy to continue to provide supplies as needed, and 5) an update on the new brochure being planned for the KRFMP which will focus on fishing regulations and access areas on the river. The next regular meeting is scheduled for August 24, 2021. Staff have begun work on the 2021 Water Year Annual Technical Report and will complete KRCD's contribution to the report upon conclusion of the water year.

Public Advisory Group (PAG)

The PAG did not meet in July but was provided via e-mail an update of water conditions for the year, updated fish stocking information, and an update on the river clean-up which occurred in July, as well as information regarding the next clean-up. The next PAG meeting is scheduled to occur on August 17, 2021.

Stocking

Supplemental Stocking Plan

Supplemental stocking of rainbow trout by Calaveras Trout Farm (CTF) has been completed for this fiscal year. Supplemental stocking provided through the KRFMP will resume no earlier than October 1, 2021 and is expected to last through March 2022. Supplemental stocking provided through the KRCD will resume no earlier than October 2021 and is expected to last through May 2022.

CDFW Annual Budgeted Stocking

Stocking by CDFW in the lower Kings River is ongoing, with a new fiscal year beginning in July. Since the beginning of the fiscal year, 1,150 catchable-sized brook trout (500 lbs) have been stocked in the river through July 22, 2021. Currently, stocking is continuing below the dam from the first bridge down to Reedley Beach where temperatures are currently adequate for stocking. Stocking will occur every other week and will continue to plant down to Reedley Beach so long as conditions remain suitable for trout.

CG/sjs

Trevarrow Report

9 - Staff Reports

Last modified: 8/3/2021



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August 3, 2021

Memorandum

TO: David Merritt, General Manager

FROM: Brian Trevarrow, CFO 

SUBJECT: Monthly Status Report of Activities for the Month of July 2021

This is the monthly status report for the CFO for the month of July 2021, and includes input from the Finance, Human Resources and Admin Departments.

I presented the Fiscal Year 2022 budget to the Kings Basin Water Authority on July 21. The budget was approved and the members contribution rates were set for the next year.

I attended the regular monthly meeting of the Kings Water Alliance. Also, the meetings of the McMullin Area GSA, the South Fork Kings GSA, and the North Fork Kings GSA.

Finance staff is making preparations for the audits to be performed as the 2021 Fiscal Year closes.

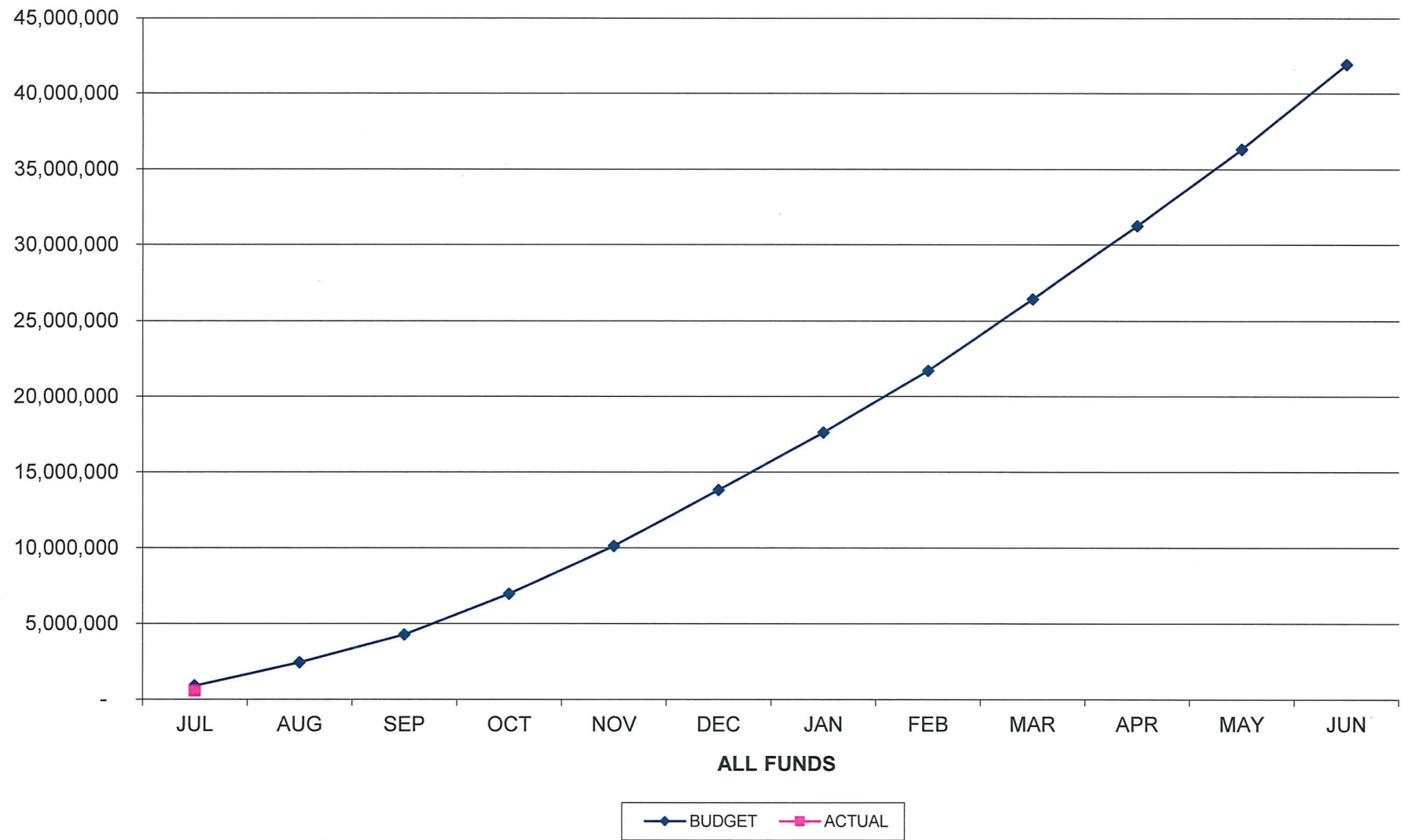
Finance staff attended webinars during the month. Topics included maintaining wage and hour compliance during the COVID-19 pandemic, various payroll topics and user group meetings for the District's accounting software.

Manager of Human Resources, Stacy Wright, attended various webinars and training sessions to keep her understanding of ever-changing human resource and COVID-19 issues and laws up to date. Stacy began the recruitment for a Program and Regulatory Analyst position within the Water Resources department. She also processed an employee separation and coordinated employees' medical leaves and continued the process of updating the employee handbook.

BT/dmr

R21-0031
File: 202.03

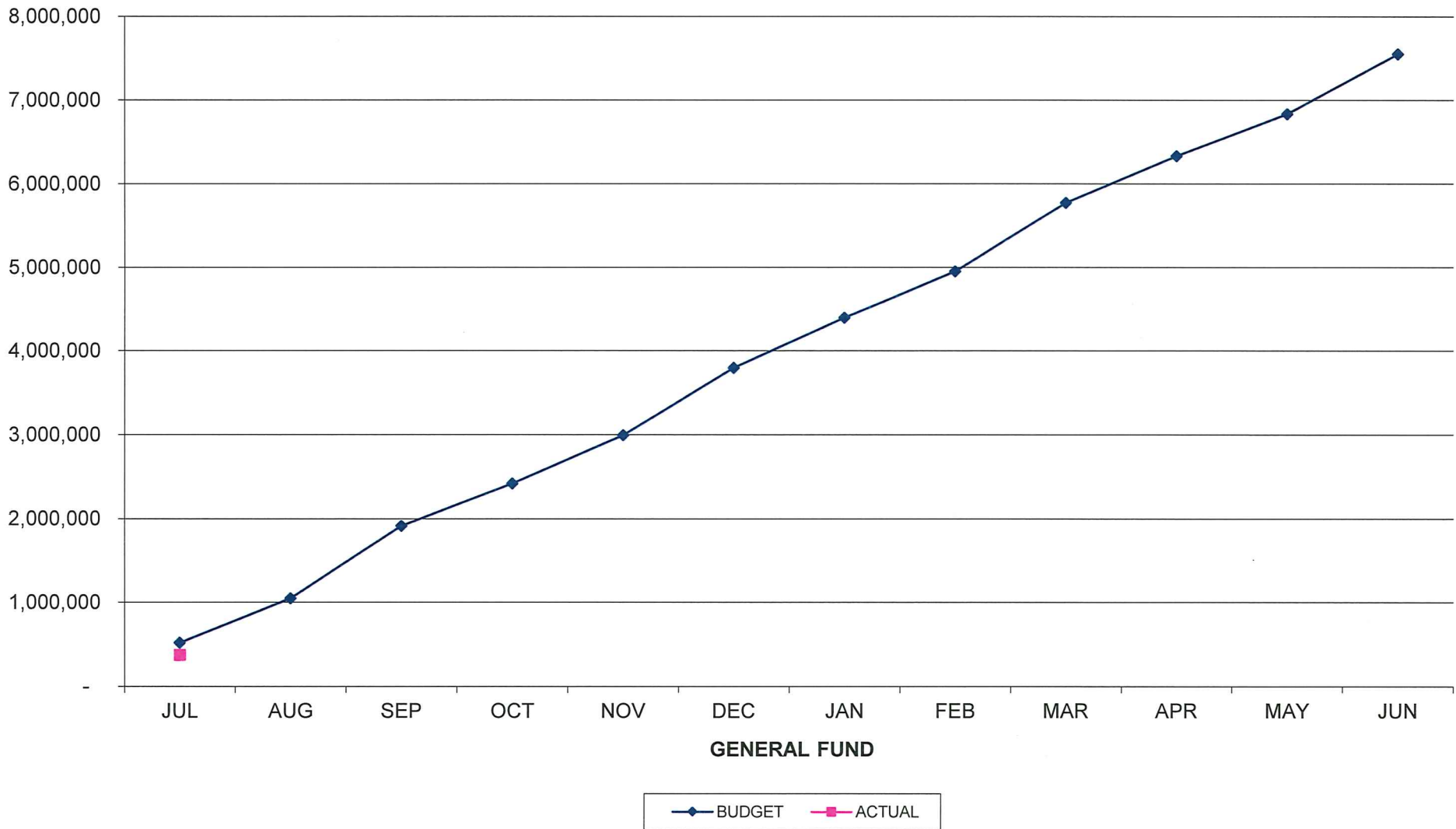
KINGS RIVER CONSERVATION DISTRICT
BUDGET TO ACTUAL COMPARISON



KINGS RIVER CONSERVATION DISTRICT
Summary Budget Comparison - ALL FUNDS (201.17.04)
From 7/1/2021 Through 7/31/2021

Account Code	Account Title	Current Period Budget		Total To Date Actual	2021-2022 Budget	Total Budget Variance	Percent of Budget
		Current Period Actual	Original			YTD	Used
51000	SALARIES & WAGES	330,668.18	364,276.00	330,668.18	4,694,680.00	4,364,011.82	7.04%
51011	DIRECTORS COMPENSATION	3,500.00	3,500.00	3,500.00	42,000.00	38,500.00	8.33%
51021	PENSION PLAN	21,701.64	25,905.00	21,701.64	336,763.00	315,061.36	6.44%
51022	PAYROLL TAXES	25,129.76	26,685.00	25,129.76	346,909.00	321,779.24	7.24%
51030	EMPLOYEE HEALTH INSURANCE	73,523.74	79,479.00	73,523.74	953,744.00	880,220.26	7.70%
51033	UNEMPLOYMENT INSURANCE	0.00	417.00	0.00	5,000.00	5,000.00	0.00%
52050	SAFETY SUPPLIES	264.78	2,445.00	264.78	31,595.00	31,330.22	0.83%
52060	COMMUNICATIONS	2,525.96	5,541.00	2,525.96	67,696.00	65,170.04	3.73%
52090	HOUSEHOLD EXPENSE	432.73	12,057.00	432.73	144,681.00	144,248.27	0.29%
52100	INSURANCE & BONDS	9,149.32	17,731.00	9,149.32	708,408.00	699,258.68	1.29%
52120	MAINTENANCE - EQUIPMENT	8,367.95	22,067.00	8,367.95	295,860.00	287,492.05	2.82%
52130	MAINTENANCE - STRUCTURES	1,590.40	18,065.00	1,590.40	216,776.00	215,185.60	0.73%
52140	FMP PROGRAM	0.00	10,646.00	0.00	127,750.00	127,750.00	0.00%
52150	MEMBERSHIPS	3,625.00	3,720.00	3,625.00	47,645.00	44,020.00	7.60%
52160	MISCELLANEOUS	47.00	1,215.00	47.00	98,510.00	98,463.00	0.04%
52170	OFFICE EXPENSE	20,655.77	23,679.00	20,655.77	209,005.00	188,349.23	9.88%
52181	LEGAL SERVICES	0.00	14,292.00	0.00	236,500.00	236,500.00	0.00%
52182	ACCOUNTING SERVICES	0.00	3,000.00	0.00	46,600.00	46,600.00	0.00%
52183	ENGINEERING SERVICES	0.00	28,134.00	0.00	337,000.00	337,000.00	0.00%
52184	WEATHER MODIFICATION	0.00	0.00	0.00	302,731.00	302,731.00	0.00%
52186	PROFESSIONAL & SPECIAL SERVICE	11,220.88	84,958.00	11,220.88	1,019,939.00	1,008,718.12	1.10%
52188	BANK SERVICE FEES	229.80	250.00	229.80	3,000.00	2,770.20	7.66%
52190	PUBLICATIONS & LEGAL NOTICES	0.00	283.00	0.00	3,400.00	3,400.00	0.00%
52200	RENTS & LEASES - EQUIPMENT	0.00	29,300.00	0.00	357,350.00	357,350.00	0.00%
52210	RENTS & LEASES - STRUCTURES	0.00	0.00	0.00	119,865.00	119,865.00	0.00%
52220	SMALL TOOLS & INSTRUMENTS	39.55	3,738.00	39.55	50,415.00	50,375.45	0.07%
52230	DISTRICT SPECIAL EXPENSE	0.00	3,751.00	0.00	58,700.00	58,700.00	0.00%
52250	TRANSPORTATION & TRAVEL	9,775.88	13,750.00	9,775.88	171,640.00	161,864.12	5.69%
52260	UTILITIES	164.30	22,567.00	164.30	272,190.00	272,025.70	0.06%
53280	PAYMENTS TO OTHER AGENCIES	0.00	0.00	0.00	467,670.00	467,670.00	0.00%
53300	FERC	52,210.80	87,202.00	52,210.80	371,930.00	319,719.20	14.03%
54000	CAPITAL OUTLAYS	0.00	0.00	0.00	523,563.00	523,563.00	0.00%
Report Difference		574,823.44	908,653.00	574,823.44	12,669,515.00	12,094,691.56	4.54%

KINGS RIVER CONSERVATION DISTRICT BUDGET TO ACTUAL COMPARISON

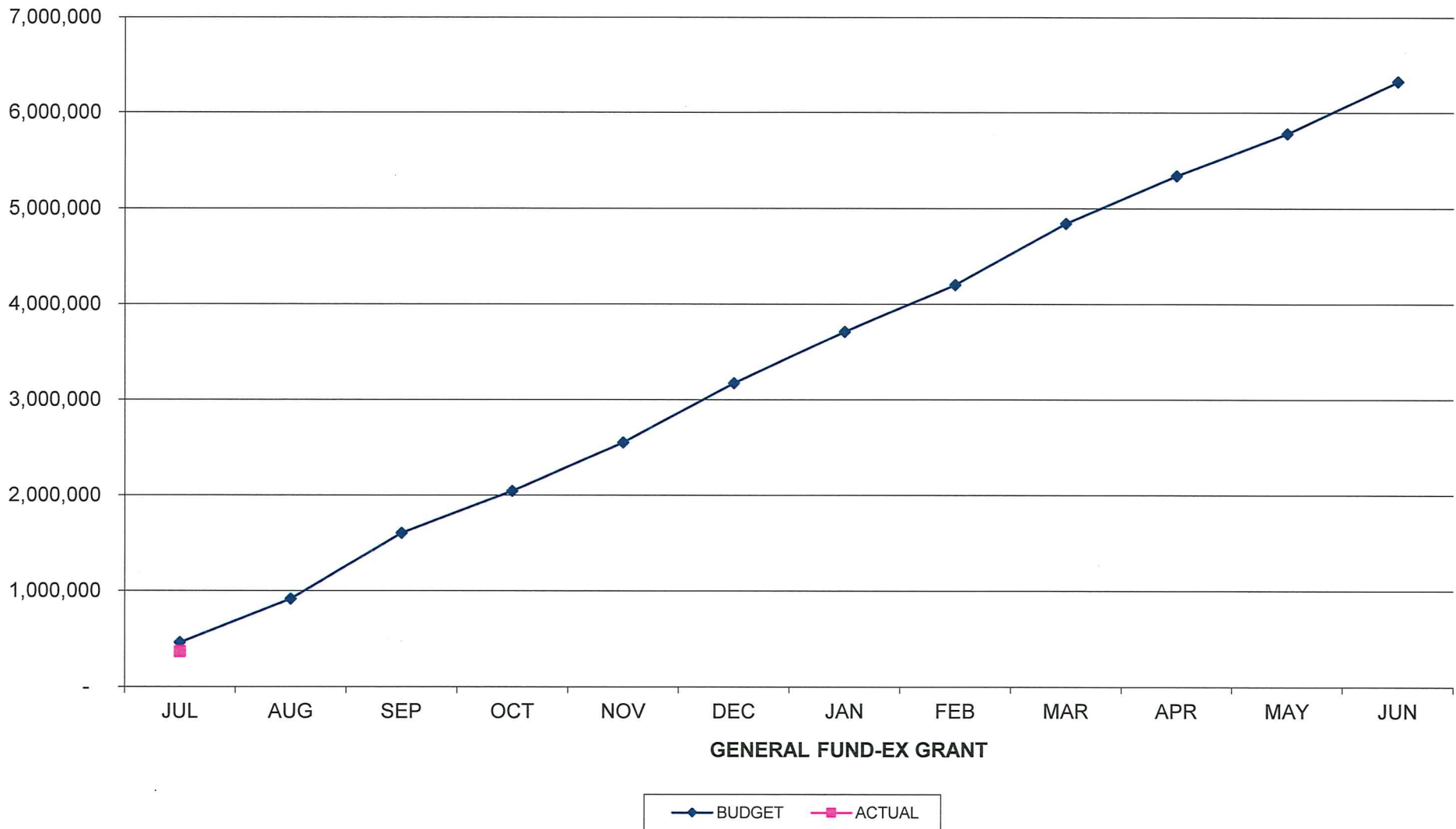


KINGS RIVER CONSERVATION DISTRICT
Summary Budget Comparison - GENERAL FUND (201.17.04)
From 7/1/2021 Through 7/31/2021

EXP

Account Code	Account Title	Current Period Actual	Current Period Budget Original	Total To Date Actual	2021-2022 Budget	Total Budget Variance YTD	Percent of Budget Used
51000	SALARIES & WAGES	191,641.21	207,723.00	191,641.21	2,659,501.00	2,467,859.79	7.20%
51011	DIRECTORS COMPENSATION	3,500.00	3,500.00	3,500.00	42,000.00	38,500.00	8.33%
51021	PENSION PLAN	21,701.64	25,905.00	21,701.64	336,763.00	315,061.36	6.44%
51022	PAYROLL TAXES	25,129.76	26,685.00	25,129.76	346,909.00	321,779.24	7.24%
51030	EMPLOYEE HEALTH INSURANCE	73,523.74	79,479.00	73,523.74	953,744.00	880,220.26	7.70%
51033	UNEMPLOYMENT INSURANCE	0.00	417.00	0.00	5,000.00	5,000.00	0.00%
52050	SAFETY SUPPLIES	264.78	1,245.00	264.78	17,195.00	16,930.22	1.53%
52060	COMMUNICATIONS	1,058.88	2,001.00	1,058.88	25,216.00	24,157.12	4.19%
52090	HOUSEHOLD EXPENSE	0.00	11,257.00	0.00	135,081.00	135,081.00	0.00%
52100	INSURANCE & BONDS	9,149.32	14,231.00	9,149.32	237,908.00	228,758.68	3.84%
52120	MAINTENANCE - EQUIPMENT	1,352.43	7,977.00	1,352.43	105,316.00	103,963.57	1.28%
52130	MAINTENANCE - STRUCTURES	1,590.40	14,915.00	1,590.40	178,976.00	177,385.60	0.88%
52140	FMP PROGRAM	0.00	10,646.00	0.00	127,750.00	127,750.00	0.00%
52150	MEMBERSHIPS	3,625.00	3,720.00	3,625.00	44,695.00	41,070.00	8.11%
52160	MISCELLANEOUS	47.00	1,065.00	47.00	15,410.00	15,363.00	0.30%
52170	OFFICE EXPENSE	20,335.61	20,734.00	20,335.61	171,615.00	151,279.39	11.84%
52181	LEGAL SERVICES	0.00	10,292.00	0.00	188,500.00	188,500.00	0.00%
52182	ACCOUNTING SERVICES	0.00	3,000.00	0.00	26,000.00	26,000.00	0.00%
52183	ENGINEERING SERVICES	0.00	4,134.00	0.00	49,000.00	49,000.00	0.00%
52184	WEATHER MODIFICATION	0.00	0.00	0.00	263,576.00	263,576.00	0.00%
52186	PROFESSIONAL & SPECIAL SERVICE	8,627.45	39,121.00	8,627.45	469,897.00	461,269.55	1.83%
52188	BANK SERVICE FEES	229.80	250.00	229.80	3,000.00	2,770.20	7.66%
52190	PUBLICATIONS & LEGAL NOTICES	0.00	83.00	0.00	1,000.00	1,000.00	0.00%
52200	RENTS & LEASES - EQUIPMENT	0.00	29,150.00	0.00	351,300.00	351,300.00	0.00%
52210	RENTS & LEASES - STRUCTURES	0.00	0.00	0.00	117,740.00	117,740.00	0.00%
52220	SMALL TOOLS & INSTRUMENTS	19.03	2,388.00	19.03	29,215.00	29,195.97	0.06%
52230	DISTRICT SPECIAL EXPENSE	0.00	1,751.00	0.00	29,700.00	29,700.00	0.00%
52250	TRANSPORTATION & TRAVEL	9,239.16	11,655.00	9,239.16	143,700.00	134,460.84	6.42%
52260	UTILITIES	0.00	904.00	0.00	10,840.00	10,840.00	0.00%
53280	PAYMENTS TO OTHER AGENCIES	0.00	0.00	0.00	466,470.00	466,470.00	0.00%
	Total EXP	371,035.21	534,228.00	371,035.21	7,553,017.00	7,181,981.79	4.91%
Report Difference		371,035.21	534,228.00	371,035.21	7,553,017.00	7,181,981.79	4.91%

KINGS RIVER CONSERVATION DISTRICT BUDGET TO ACTUAL COMPARISON

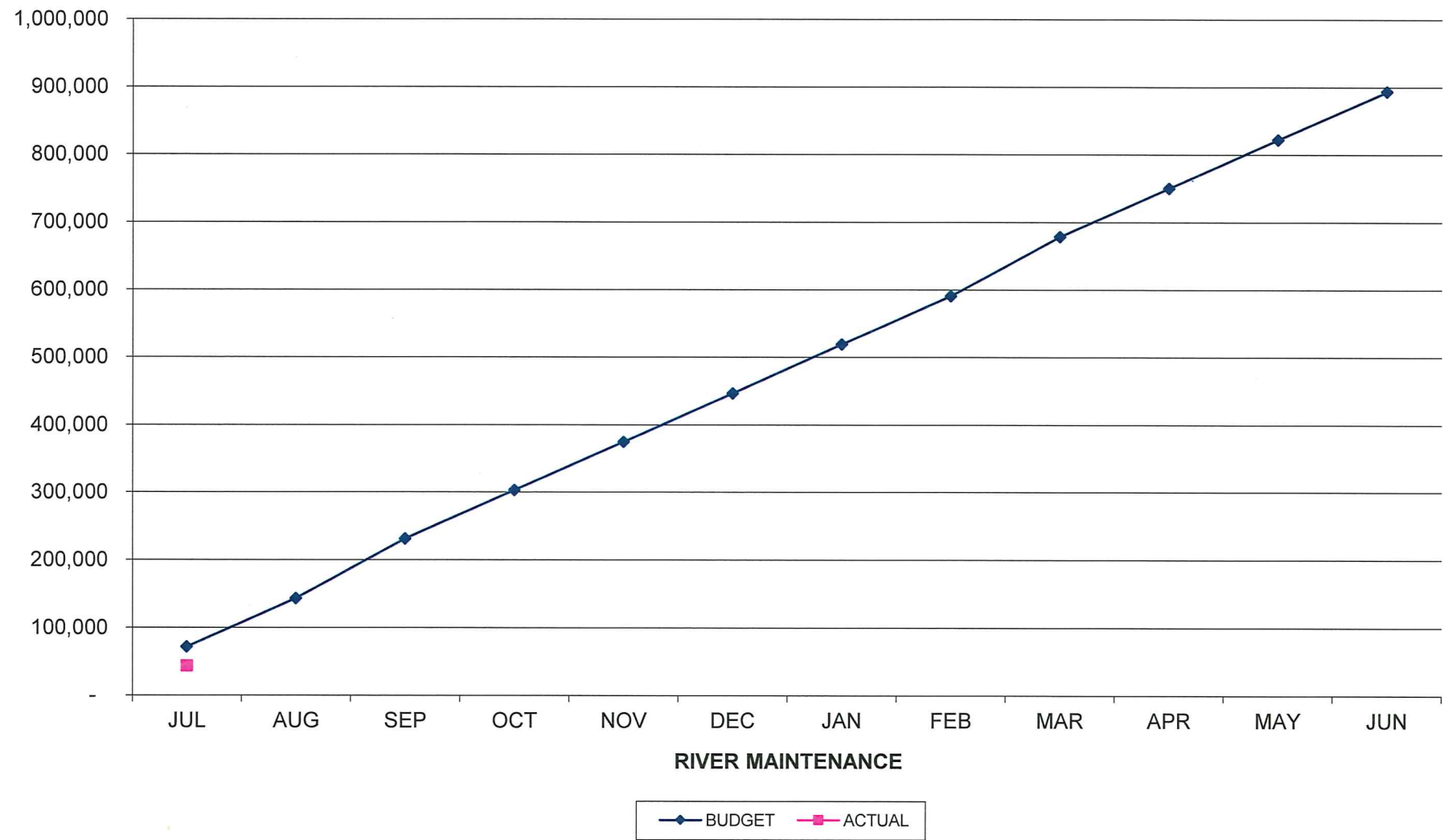


KINGS RIVER CONSERVATION DISTRICT
Summary Budget Comparison - GENERAL FUND (201.17.04) EX GRANTS
From 7/1/2021 Through 7/31/2021

EXP

Account Code	Account Title	Current Period Actual	Current Period Budget - Original	Total To Date Actual	2021-2022 Budget	Total Budget Variance YTD	Percent of Budget Used
51000	SALARIES & WAGES	190,896.63	201,582.00	190,896.63	2,579,667.00	2,388,770.37	7.40%
51011	DIRECTORS COMPENSATION	3,500.00	3,500.00	3,500.00	42,000.00	38,500.00	8.33%
51021	PENSION PLAN	21,701.64	25,905.00	21,701.64	336,763.00	315,061.36	6.44%
51022	PAYROLL TAXES	25,129.76	26,685.00	25,129.76	346,909.00	321,779.24	7.24%
51030	EMPLOYEE HEALTH INSURANCE	73,523.74	79,479.00	73,523.74	953,744.00	880,220.26	7.70%
51033	UNEMPLOYMENT INSURANCE	0.00	417.00	0.00	5,000.00	5,000.00	0.00%
52050	SAFETY SUPPLIES	264.78	1,245.00	264.78	17,195.00	16,930.22	1.53%
52060	COMMUNICATIONS	1,058.88	2,001.00	1,058.88	25,216.00	24,157.12	4.19%
52090	HOUSEHOLD EXPENSE	0.00	212.00	0.00	2,545.00	2,545.00	0.00%
52100	INSURANCE & BONDS	9,149.32	14,231.00	9,149.32	237,908.00	228,758.68	3.84%
52120	MAINTENANCE - EQUIPMENT	1,352.43	7,977.00	1,352.43	105,316.00	103,963.57	1.28%
52130	MAINTENANCE - STRUCTURES	0.00	14,915.00	0.00	178,976.00	178,976.00	0.00%
52140	FMP PROGRAM	0.00	10,646.00	0.00	127,750.00	127,750.00	0.00%
52150	MEMBERSHIPS	3,625.00	3,720.00	3,625.00	44,695.00	41,070.00	8.11%
52160	MISCELLANEOUS	47.00	1,065.00	47.00	15,410.00	15,363.00	0.30%
52170	OFFICE EXPENSE	20,326.76	20,734.00	20,326.76	171,615.00	151,288.24	11.84%
52181	LEGAL SERVICES	0.00	10,292.00	0.00	188,500.00	188,500.00	0.00%
52182	ACCOUNTING SERVICES	0.00	3,000.00	0.00	26,000.00	26,000.00	0.00%
52183	ENGINEERING SERVICES	0.00	1,834.00	0.00	32,000.00	32,000.00	0.00%
52184	WEATHER MODIFICATION	0.00	0.00	0.00	263,576.00	263,576.00	0.00%
52186	PROFESSIONAL & SPECIAL SERVICE	8,627.45	20,478.00	8,627.45	246,179.00	237,551.55	3.50%
52188	BANK SERVICE FEES	229.80	250.00	229.80	3,000.00	2,770.20	7.66%
52190	PUBLICATIONS & LEGAL NOTICES	0.00	83.00	0.00	1,000.00	1,000.00	0.00%
52200	RENTS & LEASES - EQUIPMENT	0.00	2,000.00	0.00	25,500.00	25,500.00	0.00%
52210	RENTS & LEASES - STRUCTURES	0.00	0.00	0.00	117,740.00	117,740.00	0.00%
52220	SMALL TOOLS & INSTRUMENTS	19.03	2,388.00	19.03	29,215.00	29,195.97	0.06%
52230	DISTRICT SPECIAL EXPENSE	0.00	1,751.00	0.00	29,700.00	29,700.00	0.00%
52250	TRANSPORTATION & TRAVEL	9,239.16	11,655.00	9,239.16	143,700.00	134,460.84	6.42%
52260	UTILITIES	0.00	904.00	0.00	10,840.00	10,840.00	0.00%
53280	PAYMENTS TO OTHER AGENCIES	0.00	0.00	0.00	16,470.00	16,470.00	0.00%
	Total EXP	368,691.38	468,949.00	368,691.38	6,324,129.00	5,955,437.62	5.83%
Report Difference		368,691.38	468,949.00	368,691.38	6,324,129.00	5,955,437.62	5.83%

**KINGS RIVER CONSERVATION DISTRICT
BUDGET TO ACTUAL COMPARISON**

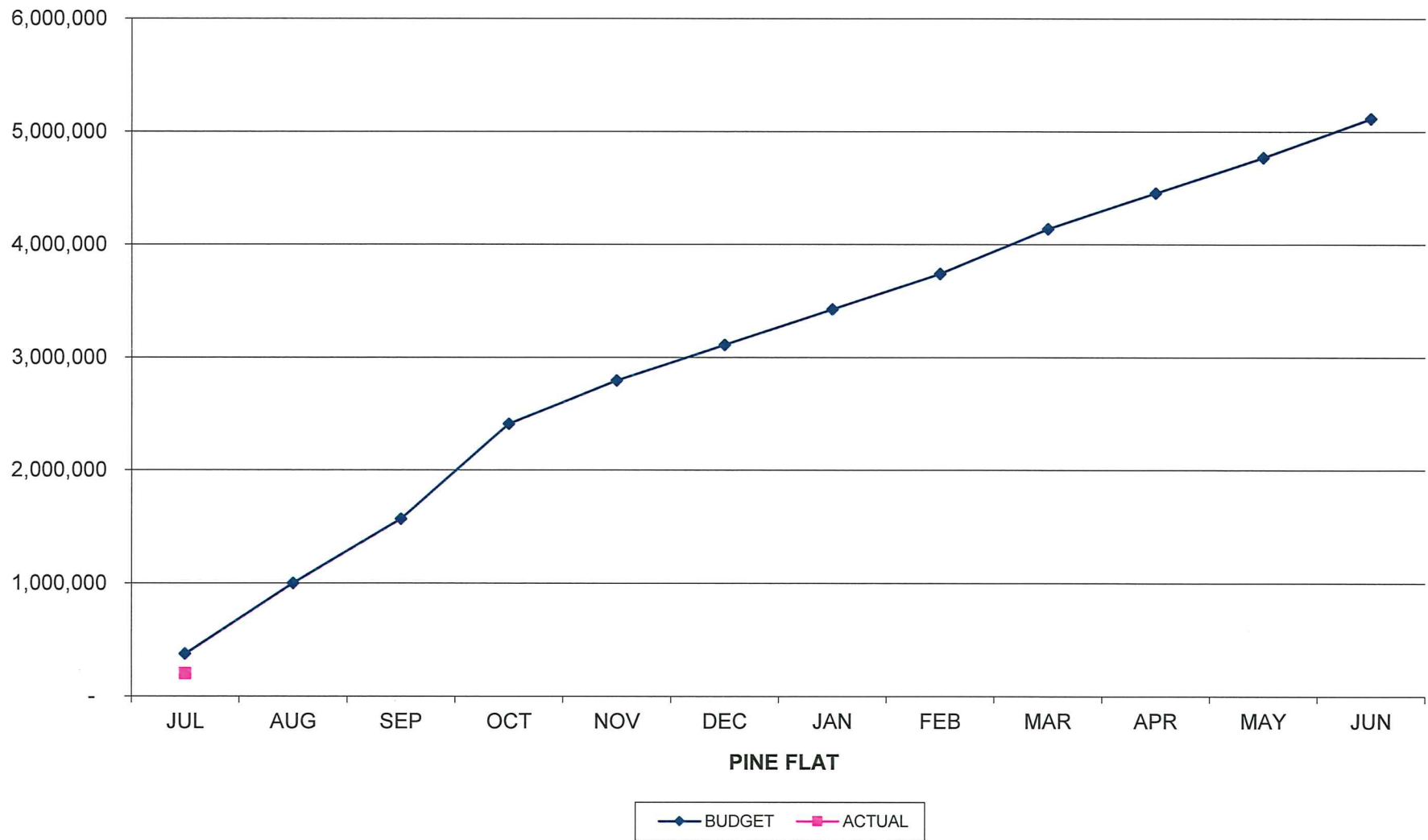


KINGS RIVER CONSERVATION DISTRICT
Summary Budget Comparison - RIVER MAINTENANCE FUND (201.17.04)
From 7/1/2021 Through 7/31/2021

EXP

Account Code	Account Title	Current Period Actual	Current Period Budget - Original	Total to Date Actual	2021-2022 Budget	Total Budget Variance YTD	Percent of Budget Used
51000	SALARIES & WAGES	33,189.36	32,944.00	33,189.36	428,269.00	395,079.64	7.74%
52050	SAFETY SUPPLIES	264.78	1,191.00	264.78	14,290.00	14,025.22	1.85%
52060	COMMUNICATIONS	140.82	200.00	140.82	2,400.00	2,259.18	5.86%
52090	HOUSEHOLD EXPENSE	0.00	191.00	0.00	2,295.00	2,295.00	0.00%
52100	INSURANCE & BONDS	0.00	1,292.00	0.00	15,500.00	15,500.00	0.00%
52120	MAINTENANCE - EQUIPMENT	773.90	5,863.00	773.90	70,350.00	69,576.10	1.10%
52130	MAINTENANCE - STRUCTURES	0.00	14,873.00	0.00	178,476.00	178,476.00	0.00%
52150	MEMBERSHIPS	0.00	75.00	0.00	900.00	900.00	0.00%
52160	MISCELLANEOUS	0.00	328.00	0.00	3,930.00	3,930.00	0.00%
52170	OFFICE EXPENSE	18.76	336.00	18.76	4,025.00	4,006.24	0.46%
52181	LEGAL SERVICES	0.00	500.00	0.00	6,000.00	6,000.00	0.00%
52183	ENGINEERING SERVICES	0.00	1,417.00	0.00	17,000.00	17,000.00	0.00%
52186	PROFESSIONAL & SPECIAL SERVICE	550.65	1,558.00	550.65	18,692.00	18,141.35	2.94%
52200	RENTS & LEASES - EQUIPMENT	0.00	2,000.00	0.00	24,000.00	24,000.00	0.00%
52220	SMALL TOOLS & INSTRUMENTS	0.00	1,116.00	0.00	13,400.00	13,400.00	0.00%
52230	DISTRICT SPECIAL EXPENSE	0.00	613.00	0.00	7,350.00	7,350.00	0.00%
52250	TRANSPORTATION & TRAVEL	8,651.91	6,350.00	8,651.91	76,200.00	67,548.09	11.35%
52260	UTILITIES	0.00	854.00	0.00	10,240.00	10,240.00	0.00%
	Total EXP	43,590.18	71,701.00	43,590.18	893,317.00	849,726.82	4.88%
Report Difference		43,590.18	71,701.00	43,590.18	893,317.00	849,726.82	4.88%

KINGS RIVER CONSERVATION DISTRICT BUDGET TO ACTUAL COMPARISON



KINGS RIVER CONSERVATION DISTRICT
Summary Budget Comparison - PINE FLAT O M (201.17.04)
From 7/1/2021 Through 7/31/2021

EXP

Account Code	Account Title	Current Period Budget		Total To Date Actual	2021-2022 Budget	Total budget Variance	Percent of Budget
		Current Period Actual	Original			YTD	Used
51000	SALARIES & WAGES	139,026.97	156,553.00	139,026.97	2,035,179.00	1,896,152.03	6.83%
52050	SAFETY SUPPLIES	0.00	1,200.00	0.00	14,400.00	14,400.00	0.00%
52060	COMMUNICATIONS	1,467.08	3,540.00	1,467.08	42,480.00	41,012.92	3.45%
52090	HOUSEHOLD EXPENSE	432.73	800.00	432.73	9,600.00	9,167.27	4.50%
52100	INSURANCE & BONDS	0.00	3,500.00	0.00	470,500.00	470,500.00	0.00%
52120	MAINTENANCE - EQUIPMENT	7,015.52	14,090.00	7,015.52	190,544.00	183,528.48	3.68%
52130	MAINTENANCE - STRUCTURES	0.00	3,150.00	0.00	37,800.00	37,800.00	0.00%
52150	MEMBERSHIPS	0.00	0.00	0.00	2,950.00	2,950.00	0.00%
52160	MISCELLANEOUS	0.00	150.00	0.00	83,100.00	83,100.00	0.00%
52170	OFFICE EXPENSE	320.16	2,945.00	320.16	37,390.00	37,069.84	0.85%
52181	LEGAL SERVICES	0.00	4,000.00	0.00	48,000.00	48,000.00	0.00%
52182	ACCOUNTING SERVICES	0.00	0.00	0.00	20,600.00	20,600.00	0.00%
52183	ENGINEERING SERVICES	0.00	24,000.00	0.00	288,000.00	288,000.00	0.00%
52184	WEATHER MODIFICATION	0.00	0.00	0.00	39,155.00	39,155.00	0.00%
52186	PROFESSIONAL & SPECIAL SERVICE	2,593.43	45,837.00	2,593.43	550,042.00	547,448.57	0.47%
52190	PUBLICATIONS & LEGAL NOTICES	0.00	200.00	0.00	2,400.00	2,400.00	0.00%
52200	RENTS & LEASES - EQUIPMENT	0.00	150.00	0.00	6,050.00	6,050.00	0.00%
52210	RENTS & LEASES - STRUCTURES	0.00	0.00	0.00	2,125.00	2,125.00	0.00%
52220	SMALL TOOLS & INSTRUMENTS	20.52	1,350.00	20.52	21,200.00	21,179.48	0.09%
52230	DISTRICT SPECIAL EXPENSE	0.00	2,000.00	0.00	29,000.00	29,000.00	0.00%
52250	TRANSPORTATION & TRAVEL	536.72	2,095.00	536.72	27,940.00	27,403.28	1.92%
52260	UTILITIES	164.30	21,663.00	164.30	261,350.00	261,185.70	0.06%
53280	PAYMENTS TO OTHER AGENCIES	0.00	0.00	0.00	1,200.00	1,200.00	0.00%
53300	FERC	52,210.80	87,202.00	52,210.80	371,930.00	319,719.20	14.03%
54000	CAPITAL OUTLAYS	0.00	0.00	0.00	523,563.00	523,563.00	0.00%
	Total EXP	203,788.23	374,425.00	203,788.23	5,116,498.00	4,912,709.77	3.98%
Report Difference		203,788.23	374,425.00	203,788.23	5,116,498.00	4,912,709.77	3.98%

KINGS RIVER CONSERVATION DISTRICT
Monthly General Fund Investment Report
 July, 2021

General Fund Operating and Investment Funds of the Kings River Conservation District are disposed as follows:

	Balance at End of Month	% of Portfolio	Maximum % of Portfolio	Interest Received this Month	Interest Rate	Interest Accrued this Month	Interest Accrued But Not Yet Received	Market Value
General Fund Bank Accounts:								
Chase Bank, N.A. Operating Accounts	\$ 1,045,596.20	4.4%	No Max	\$ -	0.00%	\$ -	\$ -	\$ 1,045,596.20
Subtotal General Fund Bank Accounts	\$ 1,045,596.20			\$ -		\$ -	\$ -	\$ 1,045,596.20
General Fund Investment Pools :								
Local Agency Investment Fund (LAIF)	\$ 2,229,819.13	9.5%	No Max	\$ 1,819.10	0.22%	\$ 416.48	\$ 416.48	\$ 2,230,235.61
Fresno County Investment Pool	\$ 14,472,177.07	61.5%	No Max	\$ 4,473.57	1.40%	\$ 17,183.43	\$ 62,968.02	\$ 14,535,145.09
Fresno County Investment Pool - Stabilization Fund	\$ 5,523,872.01	23.5%	No Max	\$ 1,707.52	1.40%	\$ 6,558.73	\$ 24,034.22	\$ 5,547,906.23
CalTRUST Medium Term Fund	\$ 256,936.86	1.1%	No Max	\$ 70.85	0.17%	\$ -	\$ -	\$ 256,936.86
Subtotal General Fund Investment Pools:	\$ 22,482,805.07			\$ 8,071.04		\$ 24,158.64	\$ 87,418.72	\$ 22,570,223.79
Total KRCD Operating Funds:	\$ 23,528,401.27			\$ 8,071.04		\$ 24,158.64	\$ 87,418.72	\$ 23,615,819.99
Warrants:								
	\$ -	0.0%	No Max	\$ -	0.00%	\$ -	\$ -	\$ -
Subtotal Investments in Notes and Warrants:	\$ -			\$ -		\$ -	\$ -	\$ -
General Fund Investment Accounts :								
J.P. Morgan Securities								
Commercial Paper	\$ -	0.0%	25%	\$ -	0.00%	\$ -	\$ -	\$ -
Corporate Bonds	\$ -	0.0%	30%	\$ -	0.00%	\$ -	\$ -	\$ -
Subtotal Investment Funds:	\$ -			\$ -		\$ -	\$ -	\$ -
Total General Fund Cash & Investments	\$ 23,528,401.27			\$ 8,071.04		\$ 24,158.64	\$ 87,418.72	\$ 23,615,819.99

Weighted Average Earnings (based on month-end balance)

1.21%

The Fresno County Investment Pool interest rate is based on the last published rate, 1.398% at June 30, 2021

Brian Trevarrow
 CFO

10 - Review of Monthly Disbursements (Paul Stanfield)

A member of the Board will report on their review of all bills paid subsequent to the last Board meeting, the current accounts payable, and will make a recommendation for ratification at the meeting.

| For Decision

[#disbursements](#) [#actionitem](#)

Attachments

[July 2021 Disbursements.pdf](#)

July 2021 Disbursements

10 - Review of Monthly Disbursements (Paul Stanfield)

Last modified: 8/3/2021

KINGS RIVER CONSERVATION DISTRICT
Schedule of Disbursements and Current Accounts Payable
Presented August 10, 2021
(For Expenditures in the Month Ending July 31, 2021)

Employee Payroll	07/07/21	104,815.81	
Director's Payroll	07/13/21	2,922.26	
Employee Payroll	07/21/21	104,775.06	
Employee Payroll	07/28/21	8,987.61	
			221,500.74
Accounts Payable (KRCD)		431,841.46	431,841.46
	Sub-Total		653,342.20
Ready-Tax Electronic Funds Transfers:			
Employee Tax Deposits	07/14/21		49,066.70
Director's Tax Deposits	07/16/21		1,137.25
Employee Tax Deposits	07/28/21		48,668.99
	TOTAL		<u>752,215.14</u>

KINGS RIVER CONSERVATION DISTRICT
Check/Voucher Register - PR CHECK REGISTER
From 7/7/2021 Through 7/7/2021

Check Number	Check Date	Payee	Check Amount
V25272	7/7/2021	MANAGER, POWER PLANT O&M	3,384.58
V25273	7/7/2021	SR. ACCOUNTANT	2,193.73
V25274	7/7/2021	PROGRAM & REGULATORY ANALYST	2,449.19
V25275	7/7/2021	FLOOD MAINTENANCE WORKER II	1,320.72
V25276	7/7/2021	SENIOR MECHANIC	2,541.60
V25277	7/7/2021	MANAGER, FLOOD OPERATIONS & MAINTENANCE	2,881.51
V25278	7/7/2021	CONTROLLER	2,954.80
V25279	7/7/2021	SR OPERATOR	2,810.89
V25280	7/7/2021	ELECTRICIAN	2,512.68
V25281	7/7/2021	MGR, WATER RESOURCES	2,225.38
V25283	7/7/2021	SENIOR ELECTRICIAN	2,191.15
V25284	7/7/2021	FLOOD MAINTENANCE WORKER I	1,241.28
V25285	7/7/2021	DIRECTOR OF WATER RESOURCES	2,737.51
V25286	7/7/2021	SUPERVISOR, FLOOD OPERATIONS & MAINTENANCE	2,066.13
V25287	7/7/2021	FLOOD MAINTENANCE WORKER II	1,627.44
V25288	7/7/2021	EXTERNAL AFFAIRS COORDINATOR	1,318.68
V25289	7/7/2021	ELECTRO-MECH. TESTING TECH.	3,534.17
V25290	7/7/2021	ELECTRO-MECH. TESTING TECH.	3,178.66
V25291	7/7/2021	BUYER	1,988.67
V25292	7/7/2021	FLOOD MAINTENANCE WORKER I	1,120.43
V25293	7/7/2021	PROGRAM & REGULATORY ANALYST	2,239.13
V25294	7/7/2021	SENIOR MECHANIC	2,353.80
V25295	7/7/2021	SENIOR OPERATOR	3,160.99
V25296	7/7/2021	FLOOD MAINTENANCE WORKER I	1,023.33
V25297	7/7/2021	MAINTENANCE JOURNYWORKER	1,828.81
V25298	7/7/2021	EXECUTIVE ASSISTANT	2,157.74
V25299	7/7/2021	DEPUTY GENERAL MANAGER, COO	4,685.15
V25300	7/7/2021	SENIOR OPERATOR	2,480.79
V25301	7/7/2021	HYRO PLANT MANAGER	6,589.94
V25302	7/7/2021	SR. ACCOUNTING ASSISTANT	1,429.03
V25303	7/7/2021	FLOOD MAINTENANCE WORKER I	1,288.53
V25304	7/7/2021	EXTERNAL AFFAIRS SPECIALIST	1,946.59
V25305	7/7/2021	SR. ADMINISTRATIVE ASSISTANT	1,290.24
V25306	7/7/2021	CUSTOMER SERVICE REPRESENTATIVE	1,199.83
V25307	7/7/2021	SENIOR OPERATOR	2,889.42
V25308	7/7/2021	SR. ADMINISTRATIVE ASSISTANT	1,230.78
V25309	7/7/2021	RESOURCE ANALYST I	2,243.91
V25310	7/7/2021	ASSOCIATE RESOURCE ANALYST	2,426.28
V25311	7/7/2021	DEPUTY GENERAL MANAGER, CFO	3,625.88
V25312	7/7/2021	MANAGER, COMMUNITY/PUBLIC RELATIONS	3,186.58
V25313	7/7/2021	RESOURCE ANALYST I	1,739.42
V25314	7/7/2021	RESOURCE ANALYST I	1,667.87
V25315	7/7/2021	MANAGER, HUMAN RESOURCES	2,114.34
V25316	7/7/2021	SENIOR OPERATOR	3,738.23
Report Total			<u>104,815.81</u>

KINGS RIVER CONSERVATION DISTRICT
Check/Voucher Register - PR CHECK REGISTER
From 7/13/2021 Through 7/13/2021

<u>Check Number</u>	<u>Check Date</u>	<u>Payee</u>	<u>Check Amount</u>
44188	7/13/2021	DAVID P. STANFIELD	525.59
V25317	7/13/2021	GREGORY H. BEBERIAN	479.67
V25318	7/13/2021	DAVID CEHRS	14.56
V25319	7/13/2021	CEIL W. HOWE JR	516.63
V25320	7/13/2021	CHRIS M. KAPHEIM	358.71
V25321	7/13/2021	MARK C. MCKEAN	538.47
V25322	7/13/2021	MASARU YOSHIMOTO	<u>488.63</u>
Report Total			<u><u>2,922.26</u></u>

KINGS RIVER CONSERVATION DISTRICT
Check/Voucher Register - PR CHECK REGISTER
From 7/21/2021 Through 7/21/2021

Check Number	Check Date	Payee	Check Amount
V25323	7/21/2021	MANAGER, POWER PLANT O&M	3,470.78
V25324	7/21/2021	SR. ACCOUNTANT	2,421.74
V25325	7/21/2021	PROGRAM & REGULATORY ANALYST	2,535.08
V25326	7/21/2021	FLOOD MAINTENANCE WORKER II	1,357.28
V25327	7/21/2021	SENIOR MECHANIC	2,620.73
V25328	7/21/2021	MANAGER, FLOOD OPERATIONS & MAINTENANCE	3,140.59
V25329	7/21/2021	CONTROLLER	3,186.90
V25330	7/21/2021	SR OPERATOR	2,406.90
V25331	7/21/2021	ELECTRICIAN	2,586.41
V25332	7/21/2021	MGR, WATER RESOURCES	2,409.16
V25334	7/21/2021	SENIOR ELECTRICIAN	2,255.91
V25335	7/21/2021	FLOOD MAINTENANCE WORKER I	1,283.04
V25336	7/21/2021	DIRECTOR OF WATER RESOURCES	2,824.94
V25337	7/21/2021	SUPERVISOR, FLOOD OPERATIONS & MAINTENANCE	2,127.25
V25338	7/21/2021	FLOOD MAINTENANCE WORKER II	1,667.97
V25339	7/21/2021	EXTERNAL AFFAIRS COORDINATOR	1,401.74
V25340	7/21/2021	ELECTRO-MECH. TESTING TECH.	2,883.89
V25341	7/21/2021	ELECTRO-MECH. TESTING TECH.	2,755.51
V25342	7/21/2021	BUYER	2,036.60
V25343	7/21/2021	FLOOD MAINTENANCE WORKER I	1,152.91
V25344	7/21/2021	PROGRAM & REGULATORY ANALYST	2,299.46
V25345	7/21/2021	SENIOR MECHANIC	2,432.92
V25346	7/21/2021	SENIOR OPERATOR	4,011.29
V25347	7/21/2021	FLOOD MAINTENANCE WORKER I	1,056.82
V25348	7/21/2021	MAINTENANCE JOURNYWORKER	1,873.11
V25349	7/21/2021	EXECUTIVE ASSISTANT	2,220.42
V25350	7/21/2021	DEPUTY GENERAL MANAGER,COO	4,814.47
V25351	7/21/2021	SENIOR OPERATOR	2,791.99
V25352	7/21/2021	HYRO PLANT MANAGER	4,042.48
V25353	7/21/2021	SR. ACCOUNTING ASSISTANT	1,558.44
V25354	7/21/2021	FLOOD MAINTENANCE WORKER I	1,325.81
V25355	7/21/2021	EXTERNAL AFFAIRS SPECIALIST	2,078.07
V25356	7/21/2021	SR. ADMINISTRATIVE ASSISTANT	1,336.41
V25357	7/21/2021	CUSTOMER SERVICE REPRESENTATIVE	1,238.73
V25358	7/21/2021	SENIOR OPERATOR	3,430.58
V25359	7/21/2021	SR. ADMINISTRATIVE ASSISTANT	1,229.92
V25360	7/21/2021	RESOURCE ANALYST I	2,311.24
V25361	7/21/2021	ASSOCIATE RESOURCE ANALYST	2,539.66
V25362	7/21/2021	DEPUTY GENERAL MANAGER,CFO	3,651.52
V25363	7/21/2021	MANAGER, COMMUNITY/PUBLIC RELATIONS	3,363.58
V25364	7/21/2021	RESOURCE ANALYST I	1,779.37
V25365	7/21/2021	RESOURCE ANALYST I	1,706.40
V25366	7/21/2021	MANAGER, HUMAN RESOURCES	2,217.46
V25367	7/21/2021	SENIOR OPERATOR	<u>2,939.58</u>
Report Total			<u>104,775.06</u>

KINGS RIVER CONSERVATION DISTRICT
Check/Voucher Register - PR CHECK REGISTER
From 7/28/2021 Through 7/28/2021

Check Number	Check Date	Payee	Check Amount
44189	7/28/2021	BUYER	1,359.12
44190	7/28/2021	BUYER	<u>7,628.49</u>
Report Total			<u>8,987.61</u>

KRCD**Check Register****July 31, 2021**

104554	7/2/2021	BRAUN BLAISING SMITH WYNNE, PC	PROFESSIONAL SERVICES	\$	259.00
104555	7/2/2021	CALIFORNIA FARM	2021 MEMBERSHIP DUES	\$	750.00
104556	7/2/2021	DEPARTMENT OF MOTOR VEHICLES	PCI SERVICE FEE	\$	10.00
104557	7/2/2021	THE FERGUSON GROUP LLC	PROFESSIONAL SERVICES	\$	1,815.52
104558	7/2/2021	FRONTIER COMMUNICATIONS	SERVICE & L/D CALLS	\$	513.88
104559	7/2/2021	GRAINGER	MISC. MATERIAL	\$	76.02
104560	7/2/2021	NORTHWEST HYDRAULIC CONSULTANT	PROFESSIONAL SERVICES	\$	43,112.59
104561	7/2/2021	OFFICE DEPOT	OFFICE SUPPLIES	\$	1,616.89
104562	7/2/2021	PACIFIC GAS & ELECTRIC HTK	POWERHOUSE	\$	774.15
104563	7/2/2021	PROVOST & PRITCHARD	PROFESSIONAL SERVICES	\$	1,605.90
104564	7/2/2021	PRUDENTIAL OVERALL SUPPLY	WORK UNIFORMS	\$	176.52
104565	7/2/2021	RENT-A-TOILET	SINGLE TRAILER TOILET RENTAL	\$	200.00
104566	7/2/2021	U.S. BANK EQUIPMENT FINANCE	COPIER LEASE	\$	404.90
104567	7/2/2021	VERIZON WIRELESS	CELL PHONES	\$	755.78
104568	7/2/2021	WATER EDUCATION FOUNDATION	2021 CONTRIBUTION/MEMBERSHIP	\$	2,875.00
104569	7/7/2021	STATIONARY ENGINEERS, LOCAL 39	UNION DUES	\$	487.04
104570	7/7/2021	UNITED WAY OF FRESNO COUNTY	CONTRIBUTIONS	\$	10.00
104571	7/9/2021	ACWA JOINT POWERS	HEALTH,DENTAL,VISION & EAP	\$	90,539.37
104572	7/9/2021	CALIFORNIA BUSINESS MACHINE	ANNUAL RENEWAL	\$	1,885.95
104573	7/9/2021	FRESNO OXYGEN	TANK RENTAL	\$	98.66
104574	7/9/2021	GOODFELLAS AUTO, AG &	MISC. MATERIAL	\$	179.77
104575	7/9/2021	GRAINGER	MISC. MATERIAL	\$	41.66
104576	7/9/2021	THE GUALCO GROUP, INC	PROFESSIONAL SERVICES	\$	5,087.75
104577	7/9/2021	INSTAMATION SYSTEMS, INC.	SOFTWARE SUPPORT	\$	1,390.00
104578	7/9/2021	INTEGRITY NETWORKS, LLC	WIRELESS INTERNET	\$	16,650.01
104579	7/9/2021	KLEIN, DENATALE, GOLDNER,	PROFESSIONAL SERVICES	\$	1,090.50
104580	7/9/2021	LAWRENCE TRACTOR CO, INC.	MISC. MATERIAL	\$	315.64
104581	7/9/2021	MIRAMONTE SANITATION	GARBAGE DISPOSAL	\$	206.73
104582	7/9/2021	McCOY POWER CONSULTANTS, INC.	NERC-WECC CMRP	\$	4,200.00
104583	7/9/2021	NIELSEN MERKSAMER	PROFESSIONAL SERVICES	\$	4,318.00
104584	7/9/2021	PC SOLUTIONS	IT SERVICES/AUDIO CONF.	\$	6,436.47
104585	7/9/2021	PACIFIC GAS & ELECTRIC DTL	RIVERDALE YARD	\$	196.38
104586	7/9/2021	PACIFIC GAS & ELECTRIC YTJ	O & M OFFICE/POWER PLANT	\$	4,788.31
104587	7/9/2021	PIONEER EQUIPMENT COMPANY	FIELD LABOR	\$	695.00
104588	7/9/2021	PROFESSIONAL EXCHANGE SERVICE	ANSWERING SERVICE	\$	35.00
104589	7/9/2021	RIVERDALE PUBLIC UTILITY	RIVERDALE SHOP	\$	110.99
104590	7/9/2021	SEQUOIA PUMPING	SEWAGE DISPOSAL	\$	866.00
104591	7/9/2021	SPARKLETTS	BOTTLED WATER	\$	200.75
104592	7/9/2021	THE GAS COMPANY	GAS CHARGES	\$	26.25
104593	7/9/2021	SONITROL	QUARTERLY MONITORING	\$	550.65
104594	7/9/2021	CALIFORNIA FIRE LIFE &	QUARTERLY MONITORING	\$	276.00
104595	7/9/2021	SPECTRA FRS MARKING DEVICES	NAME PLATE	\$	20.31
104596	7/9/2021	TELCO ENTERPRISES	IP TRUNKING COST	\$	241.40
104597	7/9/2021	UNITED PARCEL SERVICE	SHIPPING CHARGES	\$	121.78
104598	7/9/2021	VALERO FLEET	VEHICLE FUEL	\$	703.25
104599	7/16/2021	AT&T	LONG DISTANCE CALLS	\$	300.40
104600	7/16/2021	AT&T	PHONE SERVICE	\$	97.97
104601	7/16/2021	AT&T	PHONE SERVICE	\$	49.40
104602	7/16/2021	C.A. REDING COMPANY, INC.	MAINTENANCE AGREEMENT	\$	151.92
104603	7/16/2021	eLOGGER	MAINTENANCE AGREEMENT	\$	3,424.56
104604	7/16/2021	FP FINANCE PROGRAM	MAIL MACHINE LEASE	\$	166.23
104605	7/16/2021	INIGUEZ TIRE & WHEEL	SERVICE CALL/TIRE/REPAIR	\$	131.15

KRCD**Check Register****July 31, 2021**

104606	7/16/2021	KINGS RIVER WATER ASSOCIATION	RETENTION FC-O GRANT	\$	46,626.24
104607	7/16/2021	LABOR FINDERS - FRESNO	TEMPORARY LABOR	\$	5,566.40
104608	7/16/2021	LAWRENCE TRACTOR CO, INC.	MISC. MATERIAL	\$	118.90
104609	7/16/2021	OFFICE DEPOT	OFFICE SUPPLIES	\$	58.61
104610	7/16/2021	PACIFIC STORAGE COMPANY	MONTHLY STORAGE	\$	144.25
104611	7/16/2021	PERFORMANCE CONTRACTING, INC.	DISMANTLE FEE	\$	2,540.00
104612	7/16/2021	PACIFIC GAS & ELECTRIC KTL	WEIR GATES	\$	30.97
104613	7/16/2021	PRUDENTIAL OVERALL SUPPLY	SHOP TOWELS/COVERALLS	\$	444.54
104614	7/16/2021	RIVERDALE AUTO PARTS	MISC. MATERIAL	\$	1,073.39
104615	7/16/2021	RIVERDALE FARM AND HOME CENTER	MISC. MATERIAL	\$	26.03
104616	7/16/2021	SCOTT FLAKE CONSULTING, INC.	CONSULTING SERVICES	\$	3,422.50
104617	7/16/2021	SEQUOIA PUMPING	SEWAGE DISPOSAL	\$	450.00
104618	7/16/2021	SPARKLETTS	BOTTLED WATER	\$	88.46
104619	7/16/2021	UNITED RENTALS, INC.	TRUCK RENTAL/TRAILER	\$	2,156.26
104620	7/21/2021	STATIONARY ENGINEERS, LOCAL 39	UNION DUES	\$	487.12
104621	7/21/2021	UNITED WAY OF FRESNO COUNTY	CONTRIBUTIONS	\$	10.00
104622	7/23/2021	AFLAC	07/07/21-07/21/21	\$	3,138.42
104623	7/23/2021	ADMINISTRATIVE SOLUTIONS	C/P ADMIN FEES JUL-2021	\$	120.00
104624	7/23/2021	AT & T	CONFERENCE CALLS	\$	93.73
104625	7/23/2021	CN UTILITY CONSULTING, INC.	PROFESSIONAL SERVICES	\$	3,000.00
104626	7/23/2021	COFFEE BREAK SERVICE INC	COFFEE	\$	47.00
104627	7/23/2021	DELL MARKETING L.P.	DELL LATITUDE/MONITORS/DOCK	\$	2,281.81
104628	7/23/2021	DEVELOPMENT GROUP, INC.	NETAPP WARRANTY/SUPPORT	\$	16,483.84
104629	7/23/2021	GRAINGER	MISC. MATERIAL	\$	20.52
104630	7/23/2021	HDR ENGINEERING, INC.	RELICENSING SUPPORT	\$	2,805.83
104631	7/23/2021	INIGUEZ TIRE & WHEEL	SERVICE CALL/TIRE/REPAIR	\$	20.00
104632	7/23/2021	KINGS RIVER WATER ASSOCIATION	KRWA/KRCD ADDRESS SIGN 50%	\$	3,426.07
104633	7/23/2021	NORTHWEST HYDRAULIC CONSULTANT	PROFESSIONAL SERVICES	\$	59,056.24
104634	7/23/2021	ORKIN, 741 - FRESNO, CA	PEST CONTROL	\$	226.00
104635	7/23/2021	PRUDENTIAL OVERALL SUPPLY	SHOP TOWELS/COVERALLS	\$	165.69
104636	7/23/2021	SUTTON HAGUE LAW CORP	PROFESSIONAL SERVICES	\$	405.00
104637	7/30/2021	AT & T	INTERNET SERVICE	\$	118.55
104638	7/30/2021	DOCUSIGN, INC.	ANNUAL SUBSCRIPTION	\$	1,276.50
104639	7/30/2021	DUMONT PRINTING	BUSINESS CARDS	\$	86.68
104640	7/30/2021	FRONTIER COMMUNICATIONS	SERVICE & L/D CALLS	\$	514.92
104641	7/30/2021	JOHN DEERE FINANCIAL	TRAVEL TIME/FIELD LABOR	\$	1,070.30
104642	7/30/2021	KINGS RIVER WATER ASSOCIATION	VOID	\$	-
104643	7/30/2021	LEGAL SHIELD	PAYROLL DEDUCTIONS	\$	536.40
104644	7/30/2021	OFFICE DEPOT	OFFICE SUPPLIES	\$	487.76
104645	7/30/2021	PACIFIC GAS & ELECTRIC HTK	POWERHOUSE	\$	164.30
104646	7/30/2021	TRIMARK ASSOCIATES, INC.	ANNUAL SERVICE AGREEMENT	\$	2,240.00
104647	7/30/2021	U.S BANK CORPORATE	CAL-CARD CHARGES	\$	10,501.57
104648	7/30/2021	U.S. BANK EQUIPMENT FINANCE	COPIER LEASE	\$	406.30
104649	7/30/2021	VERIZON WIRELESS	CELL PHONES	\$	1,501.41
ACH070721	7/7/2021	VOYA RETIREMENT INSURANCE &	EE CONTRIBUTIONS	\$	2,893.58
ACHA07072	7/7/2021	ADMINISTRATIVE SOLUTIONS	EE CONTRIBUTIONS	\$	1,144.49
ACHH07072	7/7/2021	HEALTH EQUITY EMPLOYER SERVICE	HSA CONTRIB/DEDUCTIONS	\$	489.16
ACHI07072	7/7/2021	ICMA RETIREMENT TRUST - 457	457 CONTRIBUTIONS	\$	18,911.02
ACH072121	7/21/2021	VOYA RETIREMENT INSURANCE &	EE CONTRIBUTIONS	\$	3,292.04
ACHA07212	7/21/2021	ADMINISTRATIVE SOLUTIONS	EE CONTRIBUTIONS	\$	1,144.49
ACHH07212	7/21/2021	HEALTH EQUITY EMPLOYER SERVICE	EE CONTRIB	\$	489.16
ACHI07212	7/21/2021	ICMA RETIREMENT TRUST - 457	457 CONTRIBUTIONS	\$	19,496.49

KRCD

Check Register

July 31, 2021

WT-434	7/23/2021	CHEVRON AND TEXACO	VEHICLE FUEL	\$	853.21
WT-435	7/23/2021	SHELL OIL COMPANY	VEHICLE FUEL	\$	8,651.91
TOTAL				\$	431,841.46

REQUISITION TO BANK OF NEW YORK FOR
PINE FLAT POWER PLANT
OPERATIONS AND MAINTENANCE FUND

REQUISITION NO. O & M MONTH

483	7/9/2021	KINGS RIVER CONSERVATION DISTRICT	429,139.13
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11 - Adoption of Resolution 21-03

The Board will be asked to adopt Resolution 21-03: Authorization of Bank Signatories and Authorization for Transfer of Funds, establishing those officers and individuals who who may establish accoungs and/or transfer or withdraw funds among or from those accounts.

| For Decision

[#actionitem](#) [#resolutions](#)

Attachments

[Res 21-03 Bank Signatories.pdf](#)

Res 21-03 Bank Signatories

11 - Adoption of Resolution 21-03

Last modified: 7/22/2021

BEFORE THE BOARD OF DIRECTORS
OF THE KINGS RIVER CONSERVATION DISTRICT
FRESNO, CALIFORNIA

RESOLUTION NO. 21-03

AUTHORIZATION OF BANK SIGNATORIES and
AUTHORIZATION FOR TRANSFER OF FUNDS

BE IT RESOLVED, that this District maintains an account or accounts with JP MORGAN CHASE BANK ("BANK") and Investment Accounts with JP MORGAN SECURITIES (See Exhibit A) and the LOCAL AGENCY INVESTMENT FUND ("LAIF") and the FRESNO COUNTY INVESTMENT POOL ("POOL") and the Investment Trust of California ("CALTRUST"), that the President or Vice President or General Manager/Secretary or Auditor, or their successors in office, are hereby authorized to establish such accounts upon such terms as may be agreed upon with the BANK, LAIF, POOL and the CALTRUST; and that effective August 10, 2021, the following persons: D. Paul Stanfield, President; Gregory H. Beberian, Vice President; David M. Merritt, General Manager/Secretary; and Brian Trevarrow, Auditor be – and that they are – authorized as President or Vice President or General Manager/Secretary or Auditor, or their successors in office, to withdraw funds from said accounts by checks, drafts, or other items, for and on behalf of this District.

AUTHORIZED PERSONS

<u>Name of Director, Officer or Employee of Corporation or Agent</u>	<u>Title / Position</u>	<u>Specimen Signature</u>
<u>D. Paul Stanfield</u>	<u>President</u>	<u></u>
<u>Gregory H. Beberian</u>	<u>Vice President</u>	<u></u>
<u>David M. Merritt</u>	<u>General Manager</u>	<u></u>
<u>Brian Trevarrow</u>	<u>Auditor</u>	<u></u>

BE IT FURTHER RESOLVED, that said persons are also authorized to request transfers (including wire transfers) of funds from or to those accounts held in the BANK, JP MORGAN SECURITIES, LAIF, POOL or the CALTRUST, from time to time for and on behalf of the District; and

BE IT FURTHER RESOLVED, that the authority hereby conferred shall be effective August 10, 2021, and shall remain in force until revocation thereof by sealed notification of such action by the Board of Directors of this District is received by said BANK, JP MORGAN SECURITIES, LAIF, POOL and CALTRUST at the office where such accounts are maintained; and

BE IT FURTHER RESOLVED, that Resolution 19-01, of the Board of Directors of the Kings River Conservation District, dated March 12, 2019, is revoked effective August 10, 2021.

THE FOREGOING RESOLUTION was passed and adopted by the Board of Directors of the Kings River Conservation District this 10th day of August 2021, by the following vote:

AYES:

NOES:

ABSENT:

President

ATTEST: _____
Secretary

SECRETARY'S CERTIFICATE

I, David M. Merritt, Secretary of Kings River Conservation District, hereby certify that the foregoing is a full, true and correct copy of a Resolution duly adopted at a regular meeting of the Board of Directors of said District duly and regularly held at the regular meeting place thereof on the 10th day of August 2021, of which meeting all of the members of said Board of Directors had due notice and at which a majority thereof were present.

WITNESS my hand and the seal of Kings River Conservation District this 10th day of August 2021.

Secretary

(Seal)

12 - Approval of Proposed Weather Modification Program Consultant/Provider

| For Decision

[#actionitem](#) [#weathermod](#)

13 - Approval of Proposed Contract for Pine Flat Road Repairs

The Board will be asked to approve the proposed contract for repairs to Pine Flat Road as presented by staff.

| For Decision

[#actionitem](#) [#agreements](#) [#contracts](#)

Attachments

[Pine Flat - Access Road Repair.pdf](#)

Pine Flat - Access Road Repair

13 - Approval of Proposed Contract for Pine Flat Road Repairs

Last modified: 8/3/2021

AGENDA ITEM # – Pine Flat Power Plant Access Road Repair

Background

The Board will consider authorizing the General Manager to accept a bid in the amount of \$267,822.75 from Smith Construction Company to repair plant access road at the Jeff L. Taylor Pine Flat Power Plant.

Five bids were received with the amounts ranging from \$267,822.75 to \$318,647.00. Smith Construction Company of Fresno, California submitted a bid in the amount of \$267,822.75 for the "Pine Flat Power Plant Road Repair" project at the Jeff L. Taylor Pine Flat Power Plant. Work is anticipated to begin end of August, 2021.

In general, the Work consists of rehabilitating the access road between Pine Flat Road and the Pine Flat Power Plant. Areas of pavement that are severely damaged will be excavated and reconstructed with a full pavement section. The remaining pavement will receive an asphalt slurry leveling course and asphalt concrete overlay over a pavement reinforcing geotextile interlayer. Improvements will also include replacement of asphalt dike and parking stall striping.

Recommendation

The Board will consider, and may take action, authorizing the General Manager to accept the bid and sign the contract with Smith Construction Company.

14 - CLOSED SESSION - 2:30 p.m.

Government Code Section 54956.9(d)(2) To confer with its Legal Counsel regarding exposure to one matter of potential litigation.

[#closedsession](#)

15 - RETURN TO OPEN SESSION / REPORT ACTION

16 - Next Meeting Date and Agenda Items

The date of the next meeting will be announced, and Directors may request that items be added to the next meeting's agenda.